

2018 ANNUAL REPORT

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-K

(Mark One)

X ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES **EXCHANGE ACT OF 1934** For the fiscal year ended December 31, 2018, or TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES **EXCHANGE ACT OF 1934** For the transition period from Commission file number 1-37393 SPX FLOW, INC. (Exact Name of Registrant as Specified in Its Charter) **Delaware** 47-3110748 (State or Other Jurisdiction of Incorporation or Organization) (I.R.S. Employer Identification No.) 13320 Ballantyne Corporate Place Charlotte, NC 28277 (Address of Principal Executive Offices) (Zip Code) Registrant's Telephone Number, Including Area Code (704) 752-4400 (Former Name, Former Address, and Former Fiscal Year, if Changed Since Last Report) **Title of Each Class** Name of Each Exchange on Which Registered Securities registered pursuant to Section 12(b) of the Act: Common Stock, Par Value \$0.01 New York Stock Exchange Securities registered pursuant to Section 12(g) of the Act: None N/A Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes 🗵 No 🗆 Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes D No 🗷 Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirement for the past 90 days. Yes ■ No □ Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T ($\S232.405$ of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes \boxtimes No \square Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one): Large Accelerated Filer Accelerated Filer □ Smaller Reporting Company □ Non-Accelerated Filer □ Emerging Growth Company If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for

complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. 🗖

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). □ Yes 🗷 No

The aggregate market value of the voting stock held by non-affiliates of the registrant as of June 30, 2018 was approximately \$1,830 million. The determination of affiliate status for purposes of the foregoing calculation is not necessarily a conclusive determination for other purposes.

Common shares outstanding as of February 1, 2019 were 42,548,397.

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PART I

ITEM 1. Business

(All currency and share amounts are in millions)

FORWARD-LOOKING STATEMENTS

Some of the statements in this document and any documents incorporated by reference, including any statements as to operational and financial projections, constitute "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). These statements relate to future events or our future financial performance and involve known and unknown risks, uncertainties and other factors that may cause our businesses' or our industries' actual results, levels of activity, performance or achievements to be materially different from those expressed or implied by any forward-looking statements. Such statements may address our plans, our strategies, our prospects, or changes and trends in our business and the markets in which we operate under the heading "Management's Discussion and Analysis of Financial Condition and Results of Operations" ("MD&A") or in other sections of this document. In some cases, you can identify forward-looking statements by terminology such as "may," "could," "would," "expect," "plan," "anticipate," "intend," "believe," "estimate," "predict," "project," "potential" or "continue" or the negative of those terms or similar expressions. Particular risks facing us include business, internal operations, legal and regulatory risks, costs of raw materials, pricing pressures, and changes in the economy. These statements are only predictions. Actual events or results may differ materially because of market conditions in our industries or other factors, and forward-looking statements should not be relied upon as a prediction of actual results. In addition, management's estimates of future operating results are based on our current complement of businesses, which is subject to change as management selects strategic markets.

All the forward-looking statements in this document are qualified in their entirety by reference to the factors discussed under the heading "Risk Factors" and in any documents incorporated by reference herein that describe risks and factors that could cause results to differ materially from those projected in these forward-looking statements. We caution you that these risk factors may not be exhaustive. We operate in a continually changing business environment and frequently enter into new businesses and product lines. We cannot predict these new risk factors, and we cannot assess the impact, if any, of these new risk factors on our businesses or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those projected in any forward-looking statements. Accordingly, you should not rely on forward-looking statements as a prediction of actual results. We undertake no obligation to update or publicly revise any forward-looking statements to reflect events or circumstances that arise after the date of this document.

BUSINESS

Our Business

SPX FLOW, Inc. and its consolidated subsidiaries ("SPX FLOW," "the Company," "we," "us," or "our") operate in three business segments. Based in Charlotte, North Carolina, SPX FLOW innovates with customers to help feed and enhance the world by designing, delivering and servicing high value solutions at the heart of growing and sustaining our diverse communities. The Company's product offering is concentrated in rotating, actuating and hydraulic technologies, as well as automated process systems, into food and beverage, industrial and power and energy markets. In 2018, SPX FLOW had approximately \$2.1 billion in annual revenues with operations in more than 30 countries and sales in more than 150 countries, with approximately 40%, 35%, and 25% from sales into the Americas, EMEA, and Asia Pacific regions, respectively.

We serve the food and beverage, power and energy and industrial markets. Our product portfolio of pumps, valves, mixers, filters, air dryers, hydraulic tools, homogenizers, separators and heat exchangers, along with the related aftermarket parts and services, supports global industries, including food and beverage, oil and gas, power generation (including nuclear and conventional), chemical processing, compressed air and mining. From an end market perspective, in 2018, approximately 36% of our revenues were from sales into the food and beverage end markets, approximately 28% were from sales into the power and energy end markets, and approximately 36% were from sales into the industrial end markets. Our core strengths include expertise in rotating, actuating and hydraulic equipment, a highly skilled workforce, global capabilities, product breadth, and a deep application knowledge that enables us to optimize configuration and create custom-engineered solutions for diverse processes.

Between 2015 and 2017 we executed a multi-year, global realignment plan to transition our organization to an operating structure, improve our competitive position and increase our ability to serve customers. As part of this plan, we optimized our global footprint by consolidating eight manufacturing sites and a shared service center. In addition, we improved our capabilities

in high value countries, streamlined several business processes and reduced selling, general and administrative expense across our support functions. The majority of the improvements tied to the global realignment program are structural in nature to allow us to operate at a lower cost structure and more efficiently.

We have aligned our segment teams to focus primarily on developing intimate customer relationships and expanding our relevance to customers within each end market. The key areas our end market teams are emphasizing include (i) product management, (ii) channel development, (iii) localization and (iv) project execution and delivery. We made substantial progress in these areas during 2017 and 2018. Our ultimate goal was to create a more customer-centric, service-oriented organization and deliver greater value to our customers, investors and employees.

REPORTABLE SEGMENTS

Our business is organized into three reportable segments — Food and Beverage, Power and Energy, and Industrial. The following summary describes the products and services offered by each of our reportable segments:

Food and Beverage: Our Food and Beverage reportable segment operates in a regulated, global industry with customers who demand highly engineered, turn-key solutions. Key demand drivers include dairy consumption, emerging market capacity expansion, sustainability and productivity initiatives, customer product innovation and food safety. Key products for the segment include mixing, drying, evaporation and separation systems and components, heat exchangers, and reciprocating and centrifugal pump technologies. We also design and construct turn-key systems that integrate many of these products for our customers. Our core brands include Anhydro, APV, Bran+Luebbe, Gerstenberg Schroeder, LIGHTNIN, Seital and Waukesha Cherry-Burrell. The segment's primary competitors are Alfa Laval AB, Fristam Pumps, GEA Group AG, Krones AG, Südmo, Tetra Pak International S.A. and various regional companies.

Power and Energy: Our Power and Energy reportable segment primarily serves customers in the oil and gas industry and, to a lesser extent, the nuclear and other conventional power industries. A large portion of the segment's revenues are concentrated in oil extraction, production and transportation at existing wells, and in pipeline applications. The underlying driver of this segment includes demand for power and energy. Key products for the segment include pumps, valves and the related accessories, while the core brands include APV, Bran+Luebbe, ClydeUnion Pumps, Copes-Vulcan, Dollinger Filtration, LIGHTNIN, M&J Valve, Plenty and Vokes. The segment's primary competitors are Cameron, Ebara Fluid Handling, Flowserve Corporation, ITT Goulds Pumps, KSB AG and Sulzer Ltd.

Industrial: Our Industrial reportable segment primarily serves customers in the chemical, air treatment, mining, pharmaceutical, marine, shipbuilding, infrastructure construction, general industrial and water treatment industries. Key demand drivers of this segment are tied to macroeconomic conditions and growth in the respective end markets we serve. Key products for the segment are air dryers, filtration equipment, mixers, pumps, hydraulic technologies and heat exchangers. Core brands include Airpel, APV, Bolting Systems, Delair, Deltech, Hankison, Jemaco, Johnson Pump, LIGHTNIN, Power Team and Stone. The segment's primary competitors are Alfa Laval AB, Chemineer Inc., EKATO, Actuant, Enerpac, IDEX Viking Pump, KSB AG, Parker Domnick Hunter and various regional companies.

Acquisitions

We have not acquired any businesses since SPX FLOW was spun off as an independent, publicly traded company from SPX Corporation in September 2015. As part of our long-term strategy, we plan to evaluate potential acquisitions that (a) are complementary to our existing products and services, (b) increase our relevance to customers and our capabilities to serve them, (c) expand our global capabilities and accelerate our localization strategy and (d) expand our end market reach.

Research and Development

We are actively engaged in research and development programs designed to improve existing products and manufacturing methods and to develop new products to better serve our current and future customers. We place particular emphasis on the development of new products that are compatible with, and build upon, our manufacturing and marketing capabilities.

Intellectual Property

We own approximately 156 domestic and 299 foreign patents, including 31 patents that were issued in 2018, covering a variety of our products and manufacturing methods. We also own a number of registered trademarks. Although in the aggregate

our patents and trademarks are of considerable importance in the operation of our business, we do not consider any single patent or trademark to be of such importance that its absence would adversely affect our ability to conduct business as presently constituted. We are both a licensor and licensee of patents. For more information, please refer to "Risk Factors—Our technology is important to our success, and failure to develop new products may result in a significant competitive disadvantage."

Raw Materials

We purchase a wide variety of raw materials, including steel, titanium, nickel and petroleum-based products. Where appropriate, we may enter into long-term supply arrangements or fixed-cost contracts to lower the overall cost of raw materials. In addition, due to our diverse product and service offering, as well as the wide geographic dispersion of our production facilities, we use numerous sources for the raw materials needed in our operations. However, we are not dependent on any one supplier or a limited number of suppliers. Lastly, we continue to centralize certain aspects of supply chain management in an effort to ensure adequate materials are available for production at low cost. For more information, please refer to "Risk Factors—The price and availability of raw materials may adversely affect our business."

Competition

The markets we serve are highly competitive and fragmented. Our competitors are diverse, ranging from large multinationals to regional and local companies. Our principal global competitors include Alfa Laval AB, Flowserve Corporation, GEA Group AG, IDEX Corporation, ITT Goulds Pumps, Sulzer Ltd. and Tetra Pak International S.A. We do not have any one competitor with all the same product offerings, nor do we have any one competitor which serves all the same end markets.

Our ability to compete effectively depends on a variety of factors including breadth of product offering, product quality, engineering strength, brand reputation, lead times, global capabilities, service capabilities, and cost. As many of our products are sold through distributors and independent representatives, our success also depends on building and partnering with a strong channel network.

Backlog

Information with respect to the backlog of each of the Company's segments at December 31, 2018 is presented in "MD&A—Results of Reportable Segments."

Environmental Matters

See "MD&A — Critical Accounting Policies and Use of Estimates — Contingent Liabilities," "Risk Factors—We are subject to laws, regulations and potential liability relating to claims, complaints and proceedings, including those relating to environmental and other matters" and Note 13 to our consolidated financial statements for information regarding environmental matters.

Employment

As of December 31, 2018, we had approximately 7,000 employees. Less than 1% of our U.S. employees are covered under collective bargaining agreements, while certain of our non-U.S. employee groups are covered by various collective labor arrangements. While we generally have experienced satisfactory labor relations, we are subject to potential union campaigns, work stoppages, union negotiations and other potential labor disputes.

Executive Officers

See Part III, Item 10 of this report for information about our executive officers.

Other Matters

No customer or group of customers that, to our knowledge, are under common control, accounted for more than 10% of our consolidated revenues for any of the years ended December 31, 2018, 2017 and 2016.

Our businesses maintain sufficient levels of working capital to support customer requirements, particularly inventory. We believe our businesses' sales and payment terms are generally similar to those of our competitors.

The financial results of many of our businesses closely follow changes in the industries and end markets they serve. In addition, certain of our businesses have seasonal fluctuations. In aggregate, our businesses tend to be stronger in the second half of the calendar year. Additionally, timing of revenue recognition on large Food and Beverage systems projects, Power and Energy projects and large Industrial orders may cause significant fluctuations in financial performance from period to period.

Our website address is www.spxflow.com. Information on our website is not incorporated by reference herein. We file reports with the U.S. Securities and Exchange Commission (the "SEC"), including annual reports on Form 10-K, quarterly reports on Form 10-Q and current reports on Form 8-K, and certain amendments to these reports. Copies of these reports are available free of charge on our website as soon as reasonably practicable after we file the reports with the SEC. The SEC also maintains a website at www.sec.gov that contains reports, proxy and information statements, and other information regarding issuers that file electronically with the SEC.

ITEM 1A. Risk Factors

You should consider the risks described below and elsewhere in our documents filed with the SEC before investing in any of our securities. We may amend, supplement or add to the risk factors described below from time to time in future reports filed with the SEC.

Difficulties presented by international economic, political, legal, accounting and business factors could negatively affect our business.

In 2018, approximately 66% of our revenues were generated outside the United States, and approximately 27% of our revenues were generated from sales into emerging markets. We manage businesses with manufacturing facilities worldwide. Our reliance on non-U.S. revenues and non-U.S. manufacturing bases exposes us to a number of risks, including:

- Significant competition could come from local or long-term participants in non-U.S. markets who may have significantly greater market knowledge and substantially greater resources than we do;
- Local customers may have a preference for locally-produced products;
- Credit risk or financial condition of local customers and distributors could affect our ability to market our products or collect receivables;
- Regulatory or political systems or barriers may make it difficult or impossible to enter or remain in new markets. In addition, these barriers may impact our existing businesses, including making it more difficult for them to grow;
- Local political, economic and social conditions, including the possibility of hyperinflationary conditions, political
 instability, nationalization of private enterprises, or unexpected changes relating to currency could adversely impact our
 operations;
- Customs and tariffs may make it difficult or impossible for us to move our products or assets across borders in a cost-effective manner;
- Complications related to shipping, including delays due to weather, labor action, or customs, may impact our profit margins or lead to lost business;
- Government embargoes or foreign trade restrictions such as anti-dumping duties, as well as the imposition of trade sanctions by the United States or the European Union against a class of products imported from or sold and exported to, or the loss of "normal trade relations" status with, countries in which we conduct business, could significantly increase our cost of products imported into the United States or Europe or reduce our sales and harm our business;
- Environmental and other laws and regulations could increase our costs or limit our ability to run our business;
- Our ability to obtain supplies from foreign vendors and ship products internationally may be impaired during times of crisis or otherwise:
- Local, regional or worldwide hostilities could impact our operations; and

• Distance, language and cultural differences may make it more difficult to manage our business and employees and to effectively market our products and services.

Any of the above factors or other factors affecting social and economic activity in emerging markets or affecting the movement of people and products into and from these countries to our major markets, including North America and Europe, could have a significant negative effect on our operations.

Our global operations could be negatively impacted by the economic and political instability caused by the United Kingdom ("U.K.") vote to leave the European Union ("E.U.").

The U.K. held a referendum on June 23, 2016 on its membership in the E.U. A majority of U.K. voters voted to exit the E.U. ("Brexit"), and negotiations have commenced to determine the future terms of the U.K.'s relationship with the E.U. The U.K. has formally initiated the withdrawal process and is scheduled to exit the E.U. on March 29, 2019, a date that can be extended by vote of the member nations. Brexit has created instability and volatility in the global markets and could adversely affect European or worldwide economic or market conditions. Although it is unknown what the terms of exit will be, they may impair the ability of our operations in the E.U. to transact business in the future in the U.K., and similarly the ability of our U.K. operations to transact business in the future in the E.U. Specifically, it is possible that there will be greater restrictions on imports and exports between the U.K. and E.U. countries and increased regulatory complexities. These changes may adversely affect our operations and financial results. In addition, Brexit could lead to legal uncertainty and potentially divergent national laws and regulations as the U.K. determines which E.U. laws to replace or replicate. Further, among other things, Brexit could reduce capital spending in the U.K. and the E.U., which could result in decreased demand for our products. Any of these effects of Brexit, and others we cannot anticipate, could adversely affect our business, business opportunities, financial condition, results of operations and cash flows.

Many of the markets in which we operate are cyclical or are subject to industry events, and our results have been and could be affected as a result.

Many of the markets in which we operate are subject to general economic cycles or industry events. We have significant exposure to companies operating in or selling to oil and gas markets. Declines in the price of oil have depressed demand in these markets, and continued low oil prices may continue or exacerbate the decline in this market. Other of our markets, including food and beverage, chemical, mining, and petrochemical, particularly chemical companies and general industrial companies, are to varying degrees cyclical and have experienced, and may continue to experience, periodic downturns. Cyclical changes and specific industry events could also affect sales of products in our other businesses. Downturns in the business cycles of our different operations may occur at the same time, which could exacerbate any adverse effects on our business. See "MD&A—Results of Reportable Segments."

Contract timing on large construction projects, including food and beverage systems and projects in the oil and gas industries, may cause significant fluctuations in revenues and profits from period to period.

In addition, certain of our businesses have seasonal fluctuations. Historically, some of our key businesses tend to be stronger in the second half of the year.

Our business depends on capital investment and maintenance expenditures by our customers.

Demand for most of our products and services depends on the level of new capital investment and planned maintenance expenditures by our customers. The level of capital expenditures by our customers fluctuates based on planned expansions, new builds and repairs, general economic conditions, availability of credit, and expectations of future market behavior. Any of these factors, individually or in the aggregate, could have a material adverse effect on our customers and, in turn, our business, financial condition, results of operations and cash flows.

Our customers could be impacted by commodity availability and price fluctuations.

A number of factors outside our control, including fluctuating commodity prices, impact the demand for our products. Increased commodity prices may increase our customers' cost of doing business, thus causing them to delay or cancel large capital projects.

On the other hand, declining commodity prices may cause mines, oil refineries, oil and gas extraction fields and other customers to delay or cancel projects relating to the production of such commodities. Also, oversupply could cause manufacturers to cut back on expenditures. Reduced demand for our products and services could result in the delay or cancellation of existing orders or lead to excess manufacturing capacity, which unfavorably impacts our absorption of fixed manufacturing costs. This reduced demand may also erode average selling prices in the relevant market.

Our ordinary course and future restructuring activities could result in additional costs and operational difficulties which may affect our business.

We face risks relating to our efforts to reduce global costs, including those that are designed to reduce headcount and consolidate our manufacturing footprint. Consequently, charges to earnings as a result of these activities can vary significantly from period to period and, as a result, we may experience fluctuations in our reported cash flows, results of operations or earnings per share due to the timing of any restructuring actions. We risk the loss of valuable employees, operational difficulties, product quality, higher than expected restructuring costs, and difficulties arising from negotiations with work councils and other labor groups. We also risk disruption to our customer relationships if we are unable to meet our commitments to them. Further, these actions may take longer than anticipated, prove more costly than expected and distract management from other activities. Finally, we may not fully realize the expected benefits of these activities.

The price and availability of raw materials may adversely affect our business.

We are exposed to a variety of risks relating to the price and availability of raw materials. In recent years, we have faced volatility in the prices of many of our key raw materials, including petroleum-based products, steel and copper. Increases in the prices of raw materials, including as the result of the imposition or increase of tariffs, or shortages or allocations of materials may have a material adverse effect on our financial position, results of operations or cash flows, as we may not be able to pass cost increases on to our customers, or our sales may be reduced. We are subject to long-term supplier contracts that may increase our exposure to pricing fluctuations.

Credit and counterparty risks could harm our business.

The financial condition of our customers could affect our ability to market our products or collect receivables. In addition, financial difficulties faced by our customers may lead to cancellation or delay of orders.

Our customers may suffer financial difficulties that make them unable to pay for a project when completed or as payment milestones become due, or they may decide not to pay us, either as a matter of corporate decision-making or in response to changes in local laws and regulations. We cannot assure you that expenses or losses for uncollectible amounts will not have a material adverse effect on our revenues, earnings and cash flows.

Failure to protect or unauthorized use of our intellectual property may harm our business.

Despite our efforts to protect our proprietary rights, unauthorized parties or competitors may copy or otherwise obtain and use our products or technology. The steps we have taken may not prevent unauthorized use of our technology or knowledge, particularly in foreign countries where the laws may not protect our proprietary rights to the same extent as in the United States. Costs incurred to defend our rights may be material.

If we are unable to protect our information systems against data corruption, cyber-based attacks or network security breaches, our operations could be disrupted.

We are increasingly dependent on information technology ("IT") networks and systems, including the Internet, to process, transmit and store electronic information. In particular, we depend on such IT infrastructure for electronic communications among our locations around the world and between our personnel and suppliers and customers, and we rely on the systems and services of a variety of vendors to meet our data processing and communication needs. Despite our implementation of security measures, cybersecurity threats, such as malicious software, phishing attacks, computer viruses and attempts to gain unauthorized access, cannot be completely mitigated. Security breaches of our, our customers' and our vendors' IT infrastructure can create system disruptions, shutdowns or unauthorized disclosure of confidential information, including our intellectual property, trade secrets, customer information, other confidential business information or other information subject to data privacy laws. If we are unable to prevent, detect or adequately respond to such breaches, our operations could be disrupted, our competitiveness could be adversely affected or we may suffer financial damage or loss because of lost or misappropriated information or regulatory penalties. Such incidents also could require significant management attention and resources and result in increased costs. In addition, we must comply with increasingly complex regulatory standards enacted to protect business and personal information in the U.S. and elsewhere. For example, the E.U. adopted the General Data Protection Regulation (the "GDPR"), which became effective on May 25, 2018. The GDPR imposes additional obligations on companies regarding the handling of personal data and provides certain individual privacy rights to persons whose data is stored. Compliance with proposed and recently enacted laws, including GDPR, can be costly and any failure to comply with these regulatory standards could subject us to legal, financial and reputational risks.

Currency conversion risk could have a material impact on our reported results of business operations.

Our non-U.S. operating results are translated into U.S. dollars for reporting purposes. The strengthening or weakening of the U.S. dollar against other currencies in which we conduct business could result in unfavorable translation effects as the results of

transactions in foreign countries are translated into U.S. dollars. Increased strength of the U.S. dollar will increase the effective price of our products sold in U.S. dollars into other countries, which may have a material adverse effect on sales or require us to lower our prices, and also decrease our reported revenues or margins related to sales conducted in foreign currencies to the extent we are unable or determine not to increase local currency prices. Likewise, decreased strength of the U.S. dollar could have a material adverse effect stemming from the cost of materials and products purchased overseas.

Failure to comply with the U.S. Foreign Corrupt Practices Act, the U.K. Bribery Act or other applicable anti-bribery laws could have an adverse effect on our business.

The U.S. Foreign Corrupt Practices Act, the U.K. Bribery Act and similar anti-bribery laws in other jurisdictions generally prohibit companies and their intermediaries from making improper payments for the purpose of obtaining or retaining business. Recent years have seen a substantial increase in anti-bribery law enforcement activity with more frequent and aggressive investigations and enforcement proceedings by both the Department of Justice and the SEC, increased enforcement activity by non-U.S. regulators and increases in criminal and civil proceedings brought against companies and individuals. Our policies mandate compliance with anti-bribery laws. However, we operate in certain countries that are recognized as having governmental and commercial corruption. Our internal control policies and procedures may not always protect us from reckless or criminal acts committed by our employees or third-party intermediaries. Violations of these anti-bribery laws may result in criminal or civil sanctions, which could have a material adverse effect on our business, financial condition and results of operations.

Changes in tax laws and regulations or other factors could cause our income tax rate to increase, potentially reducing our earnings and adversely affecting our cash flows.

As a global manufacturing company, we are subject to taxation in various jurisdictions around the world. In preparing our financial statements, we calculate our effective income tax rate based on current tax laws and regulations and the estimated taxable income within each of these jurisdictions. Our future effective income tax rate, however, may be higher due to numerous factors, including changes in tax laws or regulations. Additionally, our effective tax rate could be adversely affected if there is a change in international operations, our tax structure and how our operations are managed and structured. An effective income tax rate significantly higher than our expectations could have an adverse effect on our business, results of operations and liquidity.

We seek to optimize our tax footprint across all operations in U.S. and non-U.S. jurisdictions alike. These benefits are contingent upon existing tax laws and regulations in the U.S. and in the countries in which our international operations are located. Future changes in domestic or international tax laws and regulations could adversely affect our ability to continue to realize these tax benefits.

Cost overruns, delays, penalties or liquidated damages could negatively impact our results, particularly with respect to long-term fixed-price contracts.

Substantially all our revenues are recorded and earned under fixed-price arrangements. A portion of our revenues and earnings is generated through long-term contracts. We recognize revenues for the majority of these long-term contracts over time (2018) or using the percentage-of-completion method of accounting (2017 and 2016) whereby revenues and expenses, and thereby profit, in a given period are determined based on our estimates as to the project status and the costs remaining to complete a particular project. During 2018, 2017 and 2016, approximately 24.2%, 13.7% and 17.0%, respectively, of our total revenues were recognized over time (2018) or under the percentage-of-completion method (2017 and 2016).

Estimates of total revenues and cost at completion are subject to many variables, including the length of time to complete a contract. In addition, contract delays may negatively impact these estimates and our revenues and earnings results for affected periods.

To the extent that we underestimate the remaining cost or time to complete a project, we may overstate the revenues and profit in a particular period. Further, certain of these contracts provide for penalties or liquidated damages for failure to timely perform our obligations under the contract, or require that we, at our expense, correct and remedy to the satisfaction of the other party certain defects. Because substantially all of our long-term contracts are at a fixed price, we face the risk that cost overruns, delays, penalties or liquidated damages may exceed, erode or eliminate our expected profit margin, or cause us to record a loss on our projects.

The loss of key personnel and an inability to attract and retain qualified employees could have a material adverse effect on our operations.

We are dependent on the continued services of our leadership team. The loss of these personnel without adequate replacement could have a material adverse effect on our operations. Additionally, we need qualified managers and skilled employees with technical and manufacturing industry experience in many locations in order to operate our business successfully.

From time to time, there may be a shortage of skilled labor, which may make it more difficult and expensive for us to attract and retain qualified employees. If we were unable to attract and retain sufficient numbers of qualified individuals or our costs to do so were to increase significantly, our operations could be materially adversely affected.

We operate in highly competitive markets. Our failure to compete effectively could harm our business.

We sell our products in highly competitive markets, which could result in pressure on our profit margins and limit our ability to maintain or increase the market share of our products. We compete on a number of fronts, including on the basis of product offerings, technical capabilities, quality, service and pricing. We have a number of competitors with substantial technological and financial resources, brand recognition and established relationships with global service providers. Some of our competitors have low cost structures, support from local governments, or both. In addition, new competitors may enter the markets in which we participate. Competitors may be able to offer lower prices, additional products or services or a more attractive mix of products or services, or services or incentives that we cannot or will not match. These competitors may be in a stronger position to respond quickly to new or emerging technologies and may be able to undertake more extensive marketing campaigns, and make more attractive offers to potential customers, employees and strategic partners. In addition, competitive environments in slow-growth markets, to which some of our businesses have exposure, have been inherently more influenced by pricing and domestic and global economic conditions. To remain competitive, we must invest in manufacturing, marketing, customer service and support and our distribution networks. We cannot assure you that we will have sufficient resources to continue to make the investment required to maintain or increase our market share or that our investments will be successful. If we do not compete successfully, our business, financial condition, results of operations and cash flows could be materially adversely affected.

Our strategy to outsource various elements of the products and services we sell subjects us to the business risks of our suppliers and subcontractors, which could have a material adverse impact on our operations.

In areas where we depend on third-party suppliers and subcontractors for outsourced products, components or services, we are subject to the risk of customer dissatisfaction with the quality or performance of the products or services we sell due to supplier or subcontractor failure. In addition, business difficulties experienced by a third-party supplier or subcontractor can lead to the interruption of our ability to obtain outsourced products or services and ultimately our inability to supply products or services to our customers. Third-party supplier and subcontractor business interruptions can include, but are not limited to, work stoppages, union negotiations and other labor disputes. Current or future economic conditions could also impact the ability of suppliers and subcontractors to access credit and, thus, impair their ability to provide us quality products or services in a timely manner, or at all.

We are subject to laws, regulations and potential liability relating to claims, complaints and proceedings, including those relating to environmental and other matters.

We are subject to various laws, ordinances, regulations and other requirements of government authorities in the United States and other nations. With respect to acquisitions, divestitures and continuing operations, we may acquire or retain liabilities of which we are not aware, or which are of a different character or magnitude than expected. Additionally, changes in laws, ordinances, regulations or other governmental policies may significantly increase our expenses and liabilities.

We are subject to domestic and international environmental protection laws and regulations with respect to our business operations and are operating in compliance with, or taking action aimed at ensuring compliance with, these laws and regulations. We cannot assure you that our compliance obligations with environmental protection laws and regulations, individually or in the aggregate, will not have a material adverse effect on our financial position, results of operations or cash flows.

Numerous claims, complaints and proceedings arising in the ordinary course of business, including those relating to litigation matters (e.g., class actions, derivative lawsuits and contracts, intellectual property and competitive claims), environmental matters, and risk management matters (e.g., product and general liability, personal injury claims, automobile, and workers' compensation claims), have been filed or are pending against us and certain of our subsidiaries. From time to time, we face actions by governmental authorities, both in and outside the United States. Additionally, we may become subject to significant claims of which we are currently unaware or the claims of which we are aware may result in our incurring a significantly greater liability than we anticipate. Our insurance may be insufficient or unavailable (e.g., because of insurer insolvency, a significant adverse change in claim experience, or insurance coverage is not available in applicable insured periods) to protect us against potential loss exposures.

We devote significant time and expense to defend against the various claims, complaints and proceedings brought against us, and we cannot assure you that the expenses or distractions from operating our businesses arising from these defenses will not increase materially, or that any of our current or future claims or other matters will not have a material adverse effect on our financial position, results of operations or cash flows.

See "MD&A—Critical Accounting Policies and Use of Estimates-Contingent Liabilities" and Note 13 to our consolidated financial statements for further discussion.

If the fair value of any of our reporting units is insufficient to recover the carrying value of the goodwill and other intangibles of the respective reporting unit, a material non-cash charge to earnings could result.

At December 31, 2018, we had goodwill and other intangible assets, net, of \$1,056.6. We conduct annual impairment testing to determine if we will be able to recover all or a portion of the carrying value of goodwill and indefinite-lived intangibles. In addition, we review goodwill and indefinite-lived intangible assets for impairment more frequently if impairment indicators arise. If the fair value is insufficient to recover the carrying value of our reporting units and indefinite-lived intangibles, we may be required to record a material non-cash charge to earnings.

The fair values of our reporting units generally are based on discounted cash flow projections that are believed to be reasonable under current and forecasted circumstances, the results of which form the basis for making judgments about the recoverability of carrying values of the reported net assets of our reporting units. Other considerations are also incorporated, including comparable price multiples. The financial results of many of our businesses closely follow changes in the industries and end markets that they serve. For example, following declines in the price of oil and the resultant impact on oil markets, the results of our goodwill impairment test conducted during the second quarter of 2016 indicated the estimated fair value of our Power and Energy reporting unit was less than its carrying value, and we recorded a goodwill impairment charge of \$252.8. We also recorded intangible asset impairment charges of \$115.9, \$30.9 and \$26.8 related to customer relationships, technology assets and trademarks, respectively, during the same quarter. Accordingly, we consider estimates and judgments that affect future cash flow projections, including principal methods of competition such as volume, price, service, product performance and technical innovations and estimates associated with cost reduction initiatives, capacity utilization, and assumptions for inflation and foreign currency changes. We monitor impairment indicators across all of our businesses. Significant changes in market conditions and estimates or judgments used to determine expected future cash flows that indicate a reduction in carrying value may give rise to impairments in the period that the change becomes known.

We are subject to potential labor disputes and extreme weather conditions, which may adversely impact our operations and cause us to incur incremental costs.

We have various collective labor arrangements covering certain U.S. and non-U.S. employee groups. We are subject to potential work stoppages and other potential labor disputes. Further, we may be subject to work stoppages, which are beyond our control, at our suppliers or customers. In addition, extreme weather conditions in the areas in which our manufacturing facilities, service centers, distribution centers, suppliers and/or customers are located could adversely affect our operating results and financial condition. Moreover, natural disasters such as the hurricanes that damaged our U.S. facilities in 2017 and 2018, whether occurring in the U.S. or elsewhere, and the related consequences such as energy shortages and public health issues, could disrupt our operations, the operations of our suppliers and customers or result in economic instability.

Our technology is important to our success, and failure to develop new products may result in a significant competitive disadvantage.

We believe the development of our intellectual property rights is critical to the success of our business. In order to maintain our market positions and margins, we need to continually develop and introduce high quality, technologically advanced and cost-effective products on a timely basis, in many cases in multiple jurisdictions around the world. The failure to do so could result in a significant competitive disadvantage.

Our current and planned products may contain defects or errors that are detected only after delivery to customers. If that occurs, our reputation may be harmed and we may face additional costs.

We cannot assure you that our product development, manufacturing and integration testing will be adequate to detect all defects, errors, failures and quality issues that could impact customer satisfaction or result in claims against us with regard to our products. As a result, we may have, and from time to time have had, to replace certain components and/or provide remediation in response to the discovery of defects in products that are shipped. The occurrence of any defects, errors, failures or quality issues could result in cancellation of orders, product returns, diversion of our resources, legal actions by our customers or our customers' end users and other losses to us or to any of our customers or end users, and could also result in the loss of or delay in market acceptance of our products and loss of sales, which would harm our business and adversely affect our revenues and profitability.

Increases in the number of shares of our outstanding common stock could adversely affect our common stock price or dilute our earnings per share.

Sales of a substantial number of shares of common stock into the public market, or the perception that these sales could occur, could have a material adverse effect on our stock price. As of December 31, 2018, we had the ability to issue up to an additional 0.9 shares as restricted stock shares, restricted stock units, or stock options under our SPX FLOW Stock Compensation Plan. Additionally, we may issue a significant number of additional shares, in connection with acquisitions or otherwise. We also may issue a significant number of additional shares through other mechanisms. Additional shares granted and/or issued would have a dilutive effect on our earnings per share.

Provisions in our corporate documents and Delaware law may delay or prevent a change in control of our company, and accordingly, we may not consummate a transaction that our shareholders consider favorable.

Provisions of our Certificate of Incorporation and By-laws may inhibit changes in control of our company not approved by our Board. These provisions include, for example: a classified board of directors; a prohibition on shareholder action by written consent; a requirement that special shareholder meetings be called only by our Chairman, President or Board; advance notice requirements for shareholder proposals and nominations; the authority of our Board to issue, without shareholder approval, preferred stock with terms determined in its discretion; and limitations on shareholders' ability to remove directors for so long as the board of directors remains classified. In addition, we are afforded the protections of Section 203 of the Delaware General Corporation Law, which could have similar effects. In general, Section 203 prohibits us from engaging in a "business combination" with an "interested shareholder" (each as defined in Section 203) for at least three years after the time the person became an interested shareholder unless certain conditions are met. These protective provisions could result in our not consummating a transaction that our shareholders consider favorable or discourage entities from attempting to acquire us, potentially at a significant premium to our then-existing stock price.

Our indebtedness may affect our business and may restrict our operating flexibility.

At December 31, 2018, we had \$769.3 in total indebtedness. On that same date, we had \$442.9 of borrowing capacity under our revolving credit facilities, after giving effect to \$7.1 reserved for outstanding letters of credit, and \$33.6 of available borrowing capacity under our trade receivables financing arrangement. Our trade receivables financing arrangement provides for a total commitment of \$50.0 from associated lenders, depending upon our trade receivables balance and other factors. In addition, at December 31, 2018, we had \$376.5 of available issuance capacity under our foreign credit instrument facilities after giving effect to \$123.5 reserved for outstanding bank guarantees and standby letters of credit. At December 31, 2018, our cash and equivalents balance was \$213.3. See "MD&A—Liquidity and Financial Condition - Borrowings and Availability" and Note 10 to our consolidated financial statements for further discussion. We may incur additional indebtedness in the future, including indebtedness incurred to finance, or assumed in connection with, acquisitions. We may renegotiate or refinance our senior credit facilities, senior notes or other debt facilities, or enter into additional agreements that have different or more stringent terms. The level of our indebtedness could:

- Impact our ability to obtain new, or refinance existing, indebtedness on favorable terms or at all;
- Limit our ability to obtain, or obtain on favorable terms, additional debt financing for working capital, capital expenditures or acquisitions;
- Limit our flexibility in reacting to competitive and other changes in the industry and economic conditions;
- Limit our ability to pay dividends on our common stock;
- Coupled with a substantial decrease in net operating cash flows due to economic developments or adverse developments in our business, make it difficult to meet debt service requirements; and
- Expose us to interest rate fluctuations to the extent existing borrowings are, and any new borrowings may be, at variable
 rates of interest, which could result in higher interest expense and interest payments in the event of increases in interest
 rates.

Our ability to make scheduled payments of principal or pay interest on, or to refinance, our indebtedness and to satisfy our other debt obligations will depend upon our future operating performance, which may be affected by general economic, financial, competitive, legislative, regulatory, business and other factors beyond our control. In addition, we cannot assure you that future borrowings or equity financing will be available for the payment or refinancing of our indebtedness. If we are unable to service our indebtedness, whether in the ordinary course of business or upon an acceleration of such indebtedness, we may pursue one or more alternative strategies, such as restructuring or refinancing our indebtedness, selling assets, reducing or delaying capital expenditures, revising implementation of or delaying strategic plans or seeking additional equity capital. Any of these actions could

have a material adverse effect on our business, financial condition, results of operations and stock price. In addition, we cannot assure that we would be able to take any of these actions, that these actions would enable us to continue to satisfy our capital requirements, or that these actions would be permitted under the terms of our various debt agreements.

Numerous banks in many countries are syndicate members in our credit facility. Failure of one or more of our larger lenders, or several of our smaller lenders, could significantly reduce availability of our credit, which could harm our liquidity.

We may not be able to finance future needs or adapt our business plan to react to changes in economic or business conditions because of restrictions placed on us by our senior credit facilities and any existing or future instruments governing our other indebtedness.

Our senior credit facilities, the indentures governing our senior notes and agreements governing our other indebtedness contain, or future or revised instruments may contain, various restrictions and covenants that limit our ability to make distributions or other payments to our investors and creditors unless certain financial tests or other criteria are satisfied. We also must comply with certain specified financial ratios and tests. Our subsidiaries may also be subject to restrictions on their ability to make distributions to us. In addition, our senior credit facilities, indentures governing our senior notes and agreements governing our other indebtedness contain or may contain additional affirmative and negative covenants. Material existing restrictions are described more fully in the "MD&A—Liquidity and Financial Condition - Borrowings and Availability" and Note 10 to our consolidated financial statements. Each of these restrictions could affect our ability to operate our business and may limit our ability to take advantage of potential business opportunities, such as acquisitions.

If we do not comply with the covenants and restrictions contained in our senior credit facilities, indentures governing our senior notes and agreements governing our other indebtedness, we could default under those agreements, and the debt, together with accrued interest, could be declared due and payable. If we default under our senior credit facilities, the lenders could cause all our outstanding debt obligations under our senior credit facilities to become due and payable or require us to repay the indebtedness under these facilities. If our debt is accelerated, we may not be able to repay or refinance our debt. In addition, any default under our senior credit facilities, indentures governing our senior notes or agreements governing our other indebtedness could lead to an acceleration of debt under other debt instruments that contain cross-acceleration or cross-default provisions. If the indebtedness under our senior credit facilities is accelerated, we may not have sufficient assets to repay amounts due under our senior credit facilities, senior notes or other debt securities then outstanding. Our ability to comply with these provisions of our senior credit facilities, indentures governing our senior notes and agreements governing our other indebtedness will be affected by changes in the economic or business conditions or other events beyond our control. Complying with our covenants may also cause us to take actions that are not favorable to us and may make it more difficult for us to successfully execute our business strategy and compete, including against companies that are not subject to such restrictions.

Risks Related to our spin-off from SPX Corporation in 2015

The Company was wholly-owned by SPX Corporation (the "former Parent") until September 26, 2015, at which time the former Parent distributed 100% of our outstanding common stock to its shareholders through a tax-free spin-off transaction (the "Spin-Off").

In connection with our Spin-Off, our former Parent will indemnify us for certain liabilities and we will indemnify our former Parent for certain liabilities. If we are required to act on these indemnities to our former Parent, we may need to divert cash to meet those obligations and our financial results could be negatively impacted. The indemnity from our former Parent may not be sufficient to insure us against the full amount of liabilities for which we will be allocated responsibility, and our former Parent may not be able to satisfy its indemnification obligations in the future.

Pursuant to the Separation and Distribution Agreement, the Employee Matters Agreement and the Tax Matters Agreement between us and our former Parent, it has agreed to indemnify us for certain liabilities, and we have agreed to indemnify our former Parent for certain liabilities, in each case for uncapped amounts. Such indemnities may be significant and could negatively impact our business, particularly our indemnity to our former Parent regarding the intended tax-free treatment of the Spin-Off. Third parties could also seek to hold us responsible for any of the liabilities that our former Parent has agreed to retain. Further, the indemnity from our former Parent may not be sufficient to protect us against the full amount of such liabilities, and our former Parent may not be able to fully satisfy its indemnification obligations. Moreover, even if we ultimately succeed in recovering from our former Parent any amounts for which we are held liable, we may be temporarily required to bear these losses ourselves. Each of these risks could negatively affect our business, financial condition, results of operations and cash flows.

The Spin-Off may expose us to potential liabilities arising out of state and federal fraudulent conveyance laws and legal dividend requirements.

The Spin-Off is subject to review under various state and federal fraudulent conveyance laws. Fraudulent conveyance laws generally provide that an entity engages in a constructive fraudulent conveyance when (1) the entity transfers assets and does not receive fair consideration or reasonably equivalent value in return, and (2) the entity (a) is insolvent at the time of the transfer or is rendered insolvent by the transfer, (b) has unreasonably small capital with which to carry on its business, or (c) intends to incur or believes it will incur debts beyond its ability to repay its debts as they mature. An unpaid creditor or an entity acting on behalf of a creditor (including, without limitation, a trustee or debtor-in-possession in a bankruptcy by us or our former Parent or any of our respective subsidiaries) may bring a lawsuit alleging that the Spin-Off or any of the related transactions constituted a constructive fraudulent conveyance. If a court accepts these allegations, it could impose a number of remedies, including, without limitation, voiding our claims against our former Parent, requiring our shareholders to return to our former Parent some or all of the shares of our common stock issued in the Spin-Off, or providing our former Parent with a claim for monetary damages against us in an amount equal to the difference between the consideration received by our former Parent and the fair market value of our company at the time of the Spin-Off.

The measure of insolvency for purposes of the fraudulent conveyance laws will vary depending on which jurisdiction's law is applied. Generally, an entity would be considered insolvent if (1) the present fair saleable value of its assets is less than the amount of its liabilities (including contingent liabilities); (2) the present fair saleable value of its assets is less than its probable liabilities on its debts as such debts become absolute and matured; (3) it cannot pay its debts and other liabilities (including contingent liabilities and other commitments) as they mature; or (4) it has unreasonably small capital for the business in which it is engaged. We cannot assure you what standard a court would apply to determine insolvency or that a court would determine that we, our former Parent or any of our respective subsidiaries were solvent at the time of or after giving effect to the Spin-Off.

The distribution of our common stock is also subject to review under state corporate distribution statutes. Under the General Corporation Law of the State of Delaware (the "DGCL"), a corporation may only pay dividends to its shareholders either (1) out of its surplus (net assets minus capital) or (2) if there is no such surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year.

Although we believe that we and our former Parent were each solvent at the time of the Spin-Off (including immediately after the distribution of shares of SPX FLOW common stock), that we are able to repay our debts as they mature and have sufficient capital to carry on our businesses, and that the distribution was made entirely out of surplus in accordance with Section 170 of the DGCL, we cannot assure you that a court would reach the same conclusions in determining whether our former Parent or we were insolvent at the time of, or after giving effect to, the Spin-Off, or whether lawful funds were available for the separation and the distribution to our former Parent's shareholders.

A court could require that we assume responsibility for obligations allocated to our former Parent under the Separation and Distribution Agreement.

Under the Separation and Distribution Agreement, both we and our former Parent are responsible for the debts, liabilities and other obligations related to the business or businesses which it owns and operates. Although we do not expect to be liable for any obligations that are not allocated to us under the Separation and Distribution Agreement, a court could disregard the allocation agreed to between the parties, and require that we assume responsibility for obligations allocated to our former Parent (including, for example, environmental liabilities), particularly if our former Parent were to refuse or were unable to pay or perform the allocated obligations.

We are subject to continuing contingent tax liabilities of our former Parent.

Under the Code and U.S. Treasury Regulations, each corporation that was a member of our former Parent's consolidated group for U.S. federal income tax purposes during any taxable period (or portion thereof) ending on or before the effective time of the Spin-Off is jointly and severally liable for the entire U.S. federal income tax liability of our former Parent's consolidated group for that taxable period subsequent to the year ended December 31, 2013. Our Tax Matters Agreement with our former Parent generally allocates economic responsibility for taxes of our former Parent's consolidated group to our former Parent. However, if our former Parent is unable to pay any such taxes, we could be liable for the entire amount of such taxes, which would include taxes arising out of the Spin-Off if our former Parent were to take an action (over which we may have no control) that causes the Spin-Off to be taxable to our former Parent.

ITEM 1B. Unresolved Staff Comments

None.

ITEM 2. Properties

The following is a summary of our principal properties, including manufacturing, engineering, and sales offices as of December 31, 2018:

			Approximate Square Footage			
	Location	No. of Facilities	Owned	Leased		
			(in millio	ons)		
Food and Beverage	2 U.S. states and 15 foreign countries	24	0.4	1.4		
Power and Energy	6 U.S. states and 11 foreign countries	27	2.4	0.8		
Industrial	7 U.S. states and 15 foreign countries	36	1.1	0.5		
Total		87	3.9	2.7		

In addition to manufacturing plants, we own our corporate office in Charlotte, NC, and lease our Asia Pacific center in Shanghai, China, our European shared service center in Manchester, United Kingdom and various sales, service and other locations throughout the world. We consider these properties, as well as the related machinery and equipment, to be well maintained and suitable and adequate for their intended purposes.

The following table lists the locations of our primary manufacturing facilities as of December 31, 2018:

Americas	EMEA	Asia Pacific				
Burlington, Canada	Annecy, France	Ahmedabad, India				
Delavan, WI	Assen, Netherlands	Busan, South Korea				
Goldsboro, NC	Brixworth, U.K.	Jaipur, India				
Houston, TX	Budapest, Hungary	New Delhi, India				
McKean, PA	Bydgoszcz, Poland	Xidu, China				
Newport, NC	Ekero, Sweden					
Ocala, FL	Erpe-Mere, Belgium					
Rochester, NY	Etten-Leur, Netherlands					
Rockford, IL	Eygelshoven, Netherlands					
Sao Paulo, Brazil	Glasgow, U.K.					
	Killarney, Ireland					
	Moers, Germany					
	Newbury, U.K.					
	Norderstedt, Germany					
	Penistone, U.K.					
	Santorso, Italy					
	Silkeborg, Denmark					

ITEM 3. Legal Proceedings

We are subject to legal proceedings and claims that arise in the normal course of business. We believe these matters are either without merit or of a kind that should not have a material effect, individually or in the aggregate, on our financial position, results of operations or cash flows; however, we cannot assure you that these proceedings or claims will not have a material effect on our financial position, results of operations or cash flows.

See "Risk Factors—We are subject to laws, regulations and potential liability relating to claims, complaints and proceedings, including those relating to environmental and other matters," "MD&A—Critical Accounting Policies and Estimates — Contingent Liabilities," and Note 13 to our consolidated financial statements for further discussion of legal proceedings.

ITEM 4. Mine Safety Disclosures

Not applicable.

PART II

ITEM 5. Market For Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

Our common stock is traded on the New York Stock Exchange ("NYSE") under the symbol "FLOW."

The number of shareholders of record of our common stock as of February 1, 2019 was 3,122.

Any dividends in future periods, including declaration, record and payment dates, will be at the discretion of our Board of Directors and will depend on, among other things, our results of operations, ongoing capital needs, financial condition and other factors that the Board of Directors may deem relevant, as well as our ability to declare and pay dividends.

Issuer Purchases of Equity Securities

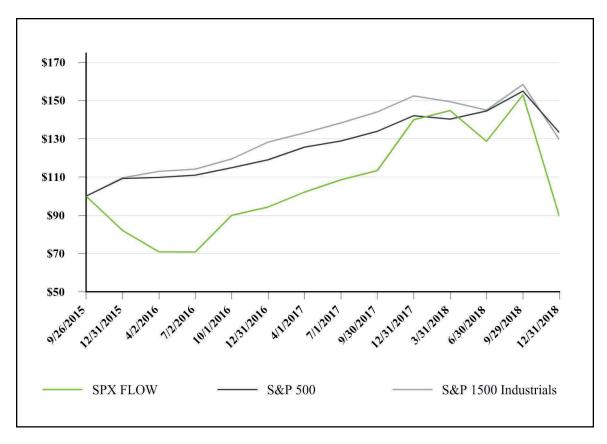
The following table summarizes the repurchases of common stock during the three months ended December 31, 2018:

Period	Total Number of Shares Purchased ⁽¹⁾	Average Price Per Share	Total Number of Shares Purchased as Part of a Publicly Announced Plan or Program	Maximum Approximate Dollar Value of Shares That May Yet be Purchased Under the Plan or Program
9/30/18 - 10/31/18		\$ —		_
11/1/18 - 11/30/18	143	37.00	_	_
12/1/18 - 12/31/18	11,379	32.74	_	_
Total	11,522			

⁽¹⁾ Reflects the surrender to us of shares of common stock to satisfy tax withholding obligations in connection with the vesting of restricted stock shares and restricted stock units.

Company Performance

This graph shows a comparison of cumulative total returns for SPX FLOW, the S&P 500 Index and the S&P Composite 1500 Industrials Index beginning on September 28, 2015, the date that our common stock began open trading, assuming an initial investment of \$100.



	 SPX FLOW	S&P 500	S&P 1500 Industrials
9/26/2015	\$ 100.00	\$ 100.00	\$ 100.00
12/31/2015	\$ 82.10	\$ 109.20	\$ 109.60
4/2/2016	\$ 70.88	\$ 109.80	\$ 112.92
7/2/2016	\$ 70.79	\$ 110.99	\$ 114.10
10/1/2016	\$ 90.03	\$ 114.85	\$ 119.48
12/31/2016	\$ 94.29	\$ 118.97	\$ 128.34
4/1/2017	\$ 102.09	\$ 125.56	\$ 133.10
7/1/2017	\$ 108.47	\$ 128.78	\$ 138.31
9/30/2017	\$ 113.41	\$ 133.88	\$ 144.02
12/31/2017	\$ 139.85	\$ 142.08	\$ 152.41
3/31/2018	\$ 144.68	\$ 140.34	\$ 149.36
6/30/2018	\$ 128.74	\$ 144.46	\$ 145.01
9/29/2018	\$ 152.94	\$ 154.85	\$ 158.41
12/31/2018	\$ 89.47	\$ 133.22	\$ 129.61

ITEM 6. Selected Financial Data

The following table presents our selected historical consolidated and combined financial data as of and for each of the years in the five-year period ended December 31, 2018. Our historical consolidated and combined financial statements, prior to the Spin-Off, included certain expenses of our former Parent that were charged to us for certain corporate centralized functions and programs, including information technology, payroll services, shared services for accounting, supply chain and manufacturing operations, and business and health insurance coverage. In addition, for purposes of preparing the consolidated and combined financial statements prior to the Spin-Off, a portion of our former Parent's total corporate costs were allocated to such financial statements, with the allocations related primarily to (i) the support provided by our former Parent's executive management, finance and accounting, legal, risk management, and human resource functions and (ii) costs associated with our former Parent's Charlotte, NC corporate headquarters and its Asia Pacific corporate center in Shanghai, China. Our historical consolidated and combined financial statements, prior to the Spin-Off, also do not reflect the allocation of certain assets and liabilities between our former Parent and us. Consequently, the financial information included here may not necessarily reflect our financial position, results of operations and cash flows in the future or what our financial condition, results of operations and cash flows would have been had we been an independent, publicly-traded company during the historical periods presented.

The selected historical consolidated and combined financial data presented below should be read in conjunction with our audited combined financial statements included in our registration statement on Form 10 (as filed by SPX FLOW with the SEC and declared effective on September 11, 2015), as well as our audited consolidated financial statements and accompanying notes and "MD&A" included elsewhere in this Annual Report on Form 10-K.

(in millions, except per share amounts)

As of and for the year ended December 31,									
	2018	2017		2016		2015		2014	
\$	2,090.1	\$	1,951.5	\$	1,996.0	\$	2,388.5	\$	2,769.6
	168.4		119.1		(382.6)		154.4		285.4
	(5.5)		1.3		(3.4)		0.9		(28.6)
	(47.1)		(62.5)		(57.1)		(18.1)		(23.4)
			_		(38.9)				_
	115.8		57.9		(482.0)		137.2		233.4
	(71.1)		(11.1)		101.0		(49.8)		(97.5)
	44.7		46.8		(381.0)		87.4		135.9
	0.7		0.4		0.8		(0.1)		1.4
\$	44.0	\$	46.4	\$	(381.8)	\$	87.5	\$	134.5
\$	1.04	\$	1.11	\$	(9.23)	\$	2.14	\$	3.30
\$	1.03	\$	1.10	\$	(9.23)	\$	2.14	\$	3.29
\$	2,551.8	\$	2,689.0	\$	2,603.2	\$	3,304.2	\$	4,028.1
	769.3		895.6		1,108.8		1,032.1		1,021.1
	195.8		188.8		187.7		275.4		342.8
	21.5		22.2		20.1		_		_
	952.8		942.1		740.6		1,259.1		1,925.4
	10.3		9.7		1.5		11.5		13.4
	25.5		19.4		44.0		57.0		40.7
	58.7		61.2		64.7		61.9		65.8
	\$ \$ \$ \$	\$ 2,090.1 168.4 (5.5) (47.1) ————————————————————————————————————	\$ 2,090.1 \$ 168.4 (5.5) (47.1) ————————————————————————————————————	2018 2017 \$ 2,090.1 \$ 1,951.5 168.4 119.1 (5.5) 1.3 (47.1) (62.5) — — 115.8 57.9 (71.1) (11.1) 44.7 46.8 0.7 0.4 \$ 44.0 \$ 46.4 \$ 1.04 \$ 1.11 \$ 1.03 \$ 1.10 \$ 2,551.8 \$ 2,689.0 769.3 895.6 195.8 188.8 21.5 22.2 952.8 942.1 10.3 9.7 25.5 19.4	2018 2017 \$ 2,090.1 \$ 1,951.5 \$ 168.4 168.4 119.1 (5.5) 1.3 (47.1) (62.5)	2018 2017 2016 \$ 2,090.1 \$ 1,951.5 \$ 1,996.0 168.4 119.1 (382.6) (5.5) 1.3 (3.4) (47.1) (62.5) (57.1) — — (38.9) 115.8 57.9 (482.0) (71.1) (11.1) 101.0 44.7 46.8 (381.0) 0.7 0.4 0.8 \$ 44.0 \$ 46.4 \$ (381.8) \$ 1.04 \$ 1.11 \$ (9.23) \$ 2,551.8 2,689.0 \$ 2,603.2 769.3 895.6 1,108.8 195.8 188.8 187.7 21.5 22.2 20.1 952.8 942.1 740.6 10.3 9.7 1.5 25.5 19.4 44.0	2018 2017 2016 \$ 2,090.1 \$ 1,951.5 \$ 1,996.0 \$ 1,996.0 168.4 119.1 (382.6) (5.5) 1.3 (3.4) (47.1) (62.5) (57.1) — — (38.9) 115.8 57.9 (482.0) (71.1) (11.1) 101.0 44.7 46.8 (381.0) 0.7 0.4 0.8 \$ 44.0 \$ 46.4 \$ (381.8) \$ 1.03 \$ 1.11 (9.23) \$ 2,551.8 \$ 2,689.0 \$ 2,603.2 \$ 769.3 895.6 1,108.8 195.8 188.8 187.7 21.5 22.2 20.1 952.8 942.1 740.6 10.3 9.7 1.5 25.5 19.4 44.0	2018 2017 2016 2015 \$ 2,090.1 \$ 1,951.5 \$ 1,996.0 \$ 2,388.5 168.4 119.1 (382.6) 154.4 (5.5) 1.3 (3.4) 0.9 (47.1) (62.5) (57.1) (18.1) — — (38.9) — 115.8 57.9 (482.0) 137.2 (71.1) (11.1) 101.0 (49.8) 44.7 46.8 (381.0) 87.4 0.7 0.4 0.8 (0.1) \$ 44.0 \$ 46.4 \$ (381.8) \$ 87.5 \$ 1.04 \$ 1.11 \$ (9.23) \$ 2.14 \$ 2,551.8 2,689.0 \$ 2,603.2 \$ 3,304.2 769.3 895.6 1,108.8 1,032.1 195.8 188.8 187.7 275.4 21.5 22.2 20.1 — 952.8 942.1 740.6 1,259.1 10.3 9.7 1.5 11.5 25.5<	2018 2017 2016 2015 \$ 2,090.1 \$ 1,951.5 \$ 1,996.0 \$ 2,388.5 \$ 168.4 119.1 (382.6) 154.4 (5.5) 1.3 (3.4) 0.9 (47.1) (62.5) (57.1) (18.1) — — (38.9) — 115.8 57.9 (482.0) 137.2 (71.1) (11.1) 101.0 (49.8) 44.7 46.8 (381.0) 87.4 0.7 0.4 0.8 (0.1) \$ 44.0 \$ 46.4 \$ (381.8) \$ 87.5 \$ \$ 1.04 \$ 1.11 \$ (9.23) \$ 2.14 \$ \$ 1.03 \$ 1.10 \$ (9.23) \$ 2.14 \$ \$ 2,551.8 \$ 2,689.0 \$ 2,603.2 \$ 3,304.2 \$ \$ 769.3 895.6 1,108.8 1,032.1 195.8 188.8 187.7 275.4 21.5 22.2 20.1 — 952.8 </td

During 2017, we recognized restructuring and other related charges totaling \$14.4 related to our global realignment program, which included, amongst other costs, charges associated with (i) the consolidation and relocation of various manufacturing operations primarily within the EMEA region into an existing facility in Poland, (ii) severance and other costs associated with the reorganization and consolidation of certain commercial, operational and administrative functions across all segments and regions and (iii) severance and other costs associated with the relocation of certain engineering functions, principally in our Food and Beverage and Industrial segments, to lower-cost countries.

During 2016, we recognized restructuring and other related charges totaling \$60.1 related to our global realignment program, which included (i) charges of \$16.5 associated with the continued consolidation and relocation of manufacturing facilities in Germany and Denmark to an existing facility in Poland, (ii) various other global restructuring initiatives across our business and corporate support functions, and, to a lesser extent, (iii) a reorganization of the Company's segment management structures.

During 2015, we recognized restructuring and other related charges totaling \$23.0 related to the ongoing consolidation and relocation of two manufacturing facilities, located in Germany and Denmark, to an existing facility in Poland.

(2) During 2018, we recorded asset impairment charges of \$8.3, \$4.5 and \$1.4 related to the technology assets, tangible long-lived assets and trademarks, respectively, of a business within our Food and Beverage reportable segment.

During 2016, we recorded asset impairment charges of \$252.8, \$115.9, \$37.1 and \$30.9 related to goodwill, customer relationships, trademarks and certain technology assets, respectively, of certain businesses within our Power and Energy reportable segment, \$17.8 incurred primarily in connection with the decision to market certain corporate assets for sale and \$5.5 related to a certain technology asset of a business within our Food and Beverage reportable segment.

During 2015, we recorded asset impairment charges of \$15.0 and \$0.6 related to the trademarks of certain businesses within our Power and Energy and Food and Beverage reportable segments, respectively, and \$7.1 related to certain technology assets of a business within our Food and Beverage reportable segment.

During 2014, we recorded asset impairment charges of \$7.3 and \$4.4 related to the trademarks of certain businesses within our Power and Energy and Industrial reportable segments, respectively.

See Note 7 to our consolidated financial statements for further discussion of asset impairment charges.

- During 2018, 2017, 2016, 2015 and 2014, we recognized expense (benefit) related to changes in the fair value of plan assets, actuarial gains/losses, and settlement/curtailment gains/losses of \$(2.4), \$(2.0), \$0.5, \$6.3 and \$25.8, respectively, associated with our and our former Parent's pension and postretirement benefit plans. See Note 8 to our consolidated financial statements for further discussion of employee benefit plans sponsored by us and sponsored by our former Parent. During 2017, we also recognized a benefit of \$3.5 related to the remeasurement of an indemnification receivable from a third party related to certain of our foreign defined benefit pension obligations.
- (4) During 2015 and 2014, we recognized interest expense, net, of \$2.2 and \$25.8 on related party notes receivable and payable in which our former Parent, or its affiliates that were not part of the Spin-Off, were the counterparties.
- (5) During 2016, we completed the redemption of all of our 6.875% senior notes due in August 2017 for a total redemption price of \$636.4. As a result of the redemption, we recorded a charge of \$38.9, which related to premiums paid to redeem the senior notes of \$36.4, the write-off of unamortized deferred financing fees of \$1.9, and other costs associated with the extinguishment of the senior notes of \$0.6.
- (6) During 2018, the income tax provision was impacted by income tax charges of (i) \$22.2 for adjustments to the deemed repatriation tax and related elections and (ii) \$9.6 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During 2017, the income tax provision was impacted by an income tax benefit of \$71.2 related to revaluation of our net deferred tax liabilities resulting from the change in the U.S. federal tax rate, including the reduction for earnings that were not indefinitely reinvested, and income tax charges of (i) \$50.4 for the deemed repatriation tax and (ii) \$11.6 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During 2016, the income tax benefit was impacted by tax benefits of (i) \$59.3 resulting from the \$426.4 goodwill and intangible assets impairment charge recorded by our Power and Energy reporting unit during the second quarter (an effective tax rate of 13.9%), as (a) the majority of the goodwill of the Power and Energy reporting unit had no basis for income tax purposes and (b) the impairment charge resulted in the addition of a valuation allowance for deferred income tax assets in certain jurisdictions, and (ii) \$23.8 resulting from a tax incentive realized in Poland related to the expansion of our manufacturing facility in that country.

During 2015, the income tax provision was impacted by tax charges of \$11.7 related to dividends from foreign subsidiaries, partially offset by tax benefits of (i) \$5.1 related to net changes in uncertain tax positions, (ii) \$2.8 related to tax rate decreases in Italy and the U.K. and (iii) \$2.0 related to foreign exchange losses recognized for income tax purposes with respect to a foreign branch.

During 2014, the income tax provision was impacted by tax charges of (i) \$18.7 related to increases in valuation allowances recorded against certain foreign deferred income tax assets, and (ii) \$18.6 related to the repatriation of certain earnings of our non-U.S. subsidiaries. The impact of these items was partially offset by \$3.8 of tax benefits related to various audit settlements and statute expirations.

- (7) Included in total assets as of December 31, 2014 are related party notes receivable of \$707.1.
- (8) During 2018 and 2017, we made voluntary principal prepayments in the amounts of \$110.0 and \$100.0, respectively, under our term loan facility.
 - Included in total debt as of December 31, 2018, 2017, 2016, and 2015 are deferred financing fees of \$8.0, \$10.2, \$12.8, and \$5.2, respectively, incurred in connection with our senior notes and term loan. Included in total debt as of December 31, 2014 are related party notes payable of \$1,003.1.
- Mezzanine equity as of December 31, 2018, 2017 and 2016 represents the current exercise value of certain put options that independent noncontrolling shareholders in certain foreign subsidiaries of the Company have under their respective joint venture operating agreements that allow them to sell their common stock to the controlling shareholders (wholly-owned subsidiaries of SPX Flow, Inc.) upon the satisfaction of certain conditions, including the passage of time. Of the \$21.5 of current exercise value of the put options outstanding as of December 31, 2018, options with a value of \$12.1 became exercisable during 2018. The mezzanine balance at December 31, 2018 reflects a reclassification from the paid-in-capital balance of \$0.7 during 2018, partially offset by a decrease during 2018 from foreign currency translation of \$1.4. The mezzanine balance at December 31, 2017 reflects a reclassification from the paid-in-capital and to the noncontrolling interests balances of \$7.8 and \$(8.2), respectively, during 2017, as well as an increase during 2017 from foreign currency translation of \$2.5. The mezzanine equity balance at December 31, 2016 reflects a reclassification from the noncontrolling interests and accumulated other comprehensive loss balances of \$6.9 and \$13.2, respectively, during 2016.

ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

(All currency and share amounts are in millions, unless otherwise noted)

The following should be read in conjunction with the other sections of this Annual Report on Form 10-K, including our audited consolidated financial statements and the related notes and "Our Business." The following discussion contains certain forward-looking statements that involve risks, uncertainties and assumptions. Our actual results could differ materially from the results contemplated by these forward-looking statements due to a number of factors including, but not limited to, those discussed under the heading "Risk Factors."

Our audited consolidated financial statements, which we discuss below, reflect our historical financial condition, results of operations and cash flows. The financial information discussed below and included in this Annual Report on Form 10-K, however, may not necessarily reflect what our financial condition, results of operations or cash flows would have been had we been operated as a separate, independent entity during the historical periods presented, or what our financial condition, results of operations and cash flows may be in the future.

EXECUTIVE OVERVIEW

SPX FLOW, Inc. and its consolidated subsidiaries ("SPX FLOW," "the Company," "we," "us," or "our") operate in three business segments. In 2018, SPX FLOW had approximately \$2.1 billion in annual revenues with operations in more than 30 countries and sales in more than 150 countries, with approximately 40%, 35%, and 25% from sales into the Americas, EMEA, and Asia Pacific regions, respectively.

Summary of Operating Results

The following summary is intended to provide a few highlights of the discussion and analysis that follows (all comparisons are to the related period in the prior year):

Revenues

- In 2018, increased 7.1% to \$2,090.1, primarily as a result of an increase in aftermarket revenues across each of our segments as well as shipments of mixers, dehydration equipment, pumps and hydraulic tools in our Industrial segment, and pumps into midstream oil applications in our Power and Energy segment. Of the 7.1% increase in revenues, 1.4% was attributable to the application of the new revenue recognition standard in 2018.
- In 2017, decreased 2.2% to \$1,951.5, primarily as a result of reduced customer capital investments, particularly in oil and dairy related markets, and reflects the lower levels of backlog of each of our segments as of the beginning of 2017 when compared to the beginning of 2016, which were \$784.1 and \$905.0 on a consolidated basis, respectively.

Income (Loss) before Income Taxes

- In 2018, increased from \$57.9 to \$115.8. Among other items, the improvement in pre-tax income was due to an increase in segment profitability and reduced interest expense due primarily to voluntary principal prepayments on our term loan facility of \$100.0 in the fourth quarter of 2017 and \$110.0 during 2018.
- In 2017, increased from \$(482.0) to \$57.9. The pre-tax loss in the 2016 period included charges of (i) \$442.2 related to the impairment of goodwill and intangible assets primarily of our Power and Energy reportable segment and (ii) \$38.9 related to the early extinguishment of debt as a result of our redemption and refinancing in August 2016 of previously outstanding 6.875% senior notes that were due in August 2017. The increase in pre-tax income compared to 2016 primarily resulted from there being no similar charges in the 2017 period as well as a reduction in restructuring and other related charges related to our global realignment program during 2017.

Cash Flows from (used in) Operations

• In 2018, decreased to \$105.6 (from \$205.0 in 2017), primarily as a result of (i) increases in working capital driven by the timing of project execution and associated milestone payments and (ii) increased payments for incentive compensation, partially offset by (iii) increased cash flows generated by the improved operating results of our segments during the period and (iv) reduced spending on restructuring actions.

• In 2017, increased to \$205.0 (from \$(27.9) in 2016), primarily as a result of (i) improvements in working capital driven by the timing of project execution and associated milestone payments, (ii) pension benefit payments of \$65.9 to certain former officers of the Company during 2016 which did not recur during 2017 and (iii) reduced payments for incentive compensation.

RESULTS OF OPERATIONS

Cyclicality of End Markets, Seasonality and Competition - The financial results of many of our businesses closely follow changes in the industries and end markets they serve.

In our Food and Beverage reportable segment, system revenues are highly correlated to timing on capital projects, which may cause significant fluctuations in our financial performance from period to period. Fluctuations in dairy commodity prices and production of dairy related products, particularly those aimed at serving the China market, can influence the timing of capital spending by many end customers in our Food and Beverage reportable segment.

In our Power and Energy reportable segment, capital spending on original equipment by our customers in the oil and gas industries is heavily influenced by current and expected oil and gas prices.

Although our businesses operate in highly competitive markets, our competitive position cannot be determined accurately in the aggregate or by segment since our competitors do not offer all the same product lines or serve all the same markets. In addition, specific reliable comparative figures are not available for many of our competitors. In most product groups, competition comes from numerous concerns, both large and small. The principal methods of competition are service, product performance, technical innovation and price. These methods vary with the type of product sold. We believe we compete effectively on the basis of each of these factors. See "Our Business" for a discussion of our competitors.

Non-GAAP Measures - Organic revenue growth (decline) presented herein is defined as revenue growth (decline) excluding the effects of (i) foreign currency fluctuations, as well as (ii) the impact of the new revenue recognition standard which we adopted on a modified retrospective basis effective January 1, 2018. We believe this metric is a useful financial measure for investors in evaluating our operating performance for the periods presented, as, when read in conjunction with our revenues, it presents a tool to evaluate our ongoing operations under a consistent basis of revenue recognition methodology and provides investors with a metric they can use to evaluate our management of assets held from period to period. In addition, organic revenue growth (decline) is one of the factors we use in internal evaluations of the overall performance of our business. This metric, however, is not a measure of financial performance under accounting principles generally accepted in the United States ("GAAP"), should not be considered a substitute for net revenue growth (decline) as determined in accordance with GAAP and may not be comparable to similarly titled measures reported by other companies.

Years Ended December 31, 2018, 2017 and 2016

The following table provides selected financial information for the years ended December 31, 2018, 2017 and 2016, including the reconciliation of organic revenue growth (decline) to net revenue growth (decline):

	Year ended December 31,								
		2018		2017		2016	2018 vs. 2017	2017 vs. 2016 %	
Revenues	\$	2,090.1	\$	1,951.5	\$	1,996.0	7.1	(2.2)	
Gross profit		656.4		616.4		624.6	6.5	(1.3)	
% of revenues		31.4%		31.6%		31.3%			
Selling, general and administrative		447.9		460.4		465.2	(2.7)	(1.0)	
% of revenues		21.4%		23.6%		23.3%			
Intangible amortization		17.1		17.6		20.0	(2.8)	(12.0)	
Asset impairment charges		14.6		4.9		461.9	*	*	
Restructuring and other related charges		8.4		14.4		60.1	(41.7)	(76.0)	
Other income (expense), net		(5.5)		1.3		(3.4)	*	(138.2)	
Interest expense, net		(47.1)		(62.5)		(57.1)	(24.6)	9.5	
Loss on early extinguishment of debt		_		_		(38.9)	*	*	
Income (loss) before income taxes		115.8		57.9		(482.0)	100.0	(112.0)	
Income tax benefit (provision)		(71.1)		(11.1)		101.0	*	(111.0)	
Net income (loss)		44.7		46.8		(381.0)	(4.5)	(112.3)	
Less: Net income attributable to noncontrolling interests		0.7		0.4		0.8	75.0	(50.0)	
Net income (loss) attributable to SPX FLOW, Inc.	\$	44.0	\$	46.4	\$	(381.8)	(5.2)	(112.2)	
Components of consolidated revenue growth (decline):									
Organic growth (decline)							5.0	(3.0)	
Foreign currency							0.7	0.8	
Impact of new revenue recognition standard							1.4		
Net revenue growth (decline)							7.1	(2.2)	

^{*} Not meaningful for comparison purposes.

<u>Revenues</u> - For 2018, the increase in revenues, compared to 2017, was due primarily to an increase in (i) organic growth, (ii) the impact of our application of the new revenue recognition standard in 2018, and (iii) a weakening of the U.S. dollar against various foreign currencies during the period. The increase in organic revenue was due primarily to an increase in aftermarket revenues across each of our segments, as well as shipments of mixers, dehydration equipment, pumps and hydraulic tools in our Industrial segment, and pumps into midstream oil applications in our Power and Energy segment.

For 2017, the decrease in revenues, compared to 2016, was due primarily to a decrease in organic revenue, partially offset by a weakening of the U.S. dollar against various foreign currencies. The decrease in organic revenue was due primarily to reduced customer capital investments, particularly in oil and dairy related markets, and reflects the lower levels of backlog of each of our segments as of the beginning of 2017 when compared to the beginning of 2016, which were \$784.1 and \$905.0 on a consolidated basis, respectively. See "Results of Reportable Segments" for additional details.

<u>Gross Profit</u> - The increase in gross profit for 2018, compared to 2017, was attributable primarily to the revenue increase noted above, as well as incremental savings from restructuring actions in connection with the Company's global realignment program, concluded in the fourth quarter of 2017, and other cost reduction initiatives. The effects of these items on margin for 2018, compared to 2017, were more than offset by increased costs on oil and gas related projects in our Power and Energy segment, and increased operating costs as well as the costs associated with the repair of a larger mixer, which was damaged while in operation at a customer site, in our Industrial segment.

The decrease in gross profit for 2017, compared to 2016, was attributable primarily to the revenue decline noted above. The increase in gross margin for 2017, compared to 2016, was due primarily to savings from restructuring actions and other cost reduction initiatives and improved productivity in our Poland facility, partially offset by an increase in incentive compensation based on the Company's performance relative to certain incentive targets in 2017 as compared to 2016. See "Results of Reportable Segments" for additional details.

<u>Selling, General and Administrative ("SG&A") Expense</u> - For 2018, the decrease in SG&A expense, compared to 2017, was due primarily to a decrease in variable incentive compensation, based on the Company's performance relative to certain incentive targets in 2018 as compared to 2017's performance relative to that year's targets as well as incremental savings from

restructuring actions in connection with the Company's global realignment program, concluded in the fourth quarter of 2017, and other cost reduction initiatives. These reductions in SG&A expense were partially offset by the effect of a weaker U.S. dollar during 2018, compared to 2017, against various foreign currencies.

For 2017, the decrease in SG&A expense, compared to 2016, was due primarily to savings from restructuring actions related to our global realignment program and other cost reduction initiatives implemented during 2016 and 2017, partially offset by an increase in incentive compensation for the reason previously noted.

<u>Intangible Amortization</u> - For 2018, the decrease in intangible amortization, compared to 2017, was due primarily to certain intangible assets having become fully amortized during the first quarter of 2017.

For 2017, the decrease in intangible amortization, compared to 2016, was due primarily to a reduction in intangible assets subject to amortization that resulted primarily from the impairment of certain such assets of our Power and Energy reportable segment during the second quarter of 2016.

<u>Asset impairment charges</u> - During 2018, we recorded an impairment charge of \$9.7 related to certain intangible assets of a business within our Food and Beverage reportable segment in conjunction with our annual intangible asset impairment test and, concurrently during the fourth quarter of 2018, with management's decision to rationalize this business. In addition, we recorded tangible long-lived asset impairment charges of (i) \$4.5 associated with the rationalization of the business discussed above and (ii) \$0.4 related to certain assets of the Power and Energy segment.

During 2017 we recorded tangible long-lived asset impairment charges of \$3.6 in connection with the sale of certain corporate assets during the year, \$0.8 related to certain corporate-based information technology assets, and \$0.5 related to a Food and Beverage segment product line which was exited and formerly based primarily in the EMEA region.

During 2016, we recorded an impairment charge of \$252.8 to reduce the goodwill of our Power and Energy reporting unit to its implied fair value. We also recorded an additional impairment charge of \$183.9 related to certain intangible assets of certain businesses within our Power and Energy reportable segment, and of \$5.5 related to a certain technology asset of a business within our Food and Beverage reportable segment. These impairment charges resulted primarily from the ongoing impact of lower oil prices on the purchase patterns of our customers in the oil and gas markets, which continued from 2015. In addition, asset impairment charges for 2016 included tangible long-lived asset impairment charges of (i) \$17.4 that resulted primarily from management's decision during 2016 to market certain corporate assets for sale (such assets were sold in 2017, as noted above) and, to a lesser extent, (ii) \$2.3 of various segment-related assets.

See Note 7 to our consolidated financial statements for further discussion of asset impairment charges.

<u>Restructuring and other related charges</u> - Restructuring and other related charges for 2018 included costs associated primarily with the rationalization of a business in our Food and Beverage segment as well as costs associated with other employee terminations and, to a lesser extent, facility consolidation, across each segment.

Restructuring and other related charges for 2017 and 2016 related to our global realignment program including restructuring initiatives to consolidate manufacturing, distribution, sales and administrative facilities, reduce workforce, and rationalize certain product lines.

See Note 5 to our consolidated financial statements for the details of restructuring actions taken in 2018, 2017 and 2016. The components of restructuring and other related charges were as follows:

	Year ended December 31,					
	20	018		2017		2016
Employee termination costs	\$	7.4	\$	11.5	\$	50.5
Facility consolidation costs		1.0		2.9		9.3
Other cash costs, net						0.3
Total ⁽¹⁾	\$	8.4	\$	14.4	\$	60.1

(1) Includes \$4.5 and \$16.5 in 2017 and 2016, respectively, related to the ongoing consolidation and relocation of two manufacturing facilities, located in Germany and Denmark, to an existing facility in Poland, as well as \$3.3 in 2017 related to the consolidation and relocation of two manufacturing operations, located in Sweden and the Netherlands, to the facility in Poland and other locations.

Other Income (Expense), net - Other expense, net, for 2018 was composed of foreign currency ("FX") losses of \$7.1 and net losses on asset dispositions and other of \$0.3, partially offset by non-service-related pension and postretirement benefits of \$1.3 and gains of \$0.6 related to the remeasurement of indemnification receivables from and obligations to third parties related

to certain of the Company's domestic and foreign defined benefit pension and postretirement obligations. Of the \$7.1 of FX losses, \$5.8 related to the effect of the devaluation of the Angolan Kwanza against the U.S. dollar during 2018 and the impact of that devaluation on certain Kwanza-denominated cash and cash equivalents held by the Company.

Other income, net, for 2017 was composed of gains of \$3.5 related to the remeasurement of an indemnification receivable from a third party related to certain of the Company's foreign defined benefit pension obligations, net gains on asset sales and other of \$2.9, non-service-related pension and postretirement benefits of \$0.9 and other items of \$0.3, partially offset by FX losses of \$4.9 and investment-related losses of \$1.4. The investment-related losses represented unrealized losses on our investment in an equity security.

Other expense, net, for 2016 was composed of non-service-related pension and postretirement costs of \$2.5, FX losses of \$2.2, net settlement costs related to certain legal and tax-related claims of \$0.7 and investment-related losses of \$0.5, partially offset by net gains on asset sales and other of \$2.5.

<u>Interest Expense</u>, <u>net</u> - Interest expense, net, is comprised primarily of interest expense related to our senior notes and senior credit facilities and, to a lesser extent, interest expense related to our trade receivables financing arrangement, capital lease obligations and miscellaneous lines of credit, partially offset by interest income on cash and cash equivalents.

Interest expense, net, included interest expense of \$54.5, \$67.2 and \$60.6, and interest income of \$7.4, \$4.7 and \$3.5, respectively, during 2018, 2017 and 2016, respectively. The decrease in interest expense in 2018, compared to 2017, was due primarily to a lower level of average outstanding borrowings under our term loan facility. The reduction in our term loan borrowings was due primarily to voluntary principal repayments of \$110.0 during 2018 and \$100.0 during the fourth quarter of 2017.

See Note 10 to our consolidated financial statements for additional details on our third-party debt.

<u>Loss on Early Extinguishment of Debt</u> - In August 2016, we completed the redemption of all of our 6.875% senior notes due in August 2017 for a total redemption price of \$636.4. As a result of the redemption, we recorded a charge of \$38.9 during 2016, which related to premiums paid to redeem the senior notes of \$36.4, the write-off of unamortized deferred financing fees of \$1.9, and other costs associated with the extinguishment of the senior notes of \$0.6.

<u>Income Tax Benefit (Provision)</u> - During 2018, we recorded an income tax provision of \$71.1 on \$115.8 of income before income taxes, resulting in an effective tax rate of 61.4%. The effective tax rate for 2018 was impacted by income tax charges of (i) \$22.2 for adjustments to the deemed repatriation tax and related elections and (ii) \$9.6 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During 2017, we recorded an income tax provision of \$11.1 on \$57.9 of income before income taxes, resulting in an effective tax rate of 19.2%. The effective tax rate for 2017 was impacted by an income tax benefit of \$71.2 related to revaluation of our net deferred tax liabilities resulting from the change in the U.S. federal tax rate, including the reduction for earnings that were not indefinitely reinvested, and income tax charges of (i) \$50.4 for the deemed repatriation tax and (ii) \$11.6 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During 2016, we recorded an income tax benefit of \$101.0 on \$482.0 of loss before income taxes, resulting in an effective tax rate of 21.0%. The effective tax rate for 2016 was impacted by tax benefits of (i) \$59.3 resulting from the \$426.4 goodwill and intangible assets impairment charge recorded by our Power and Energy reporting unit during the second quarter (an effective tax rate of 13.9%), as (a) the majority of the goodwill of the Power and Energy reporting unit had no basis for income tax purposes and (b) the impairment charge resulted in the addition of a valuation allowance for deferred income tax assets in certain jurisdictions, and (ii) \$23.8 resulting from a tax incentive realized in Poland related to the expansion of our manufacturing facility in that country.

RESULTS OF REPORTABLE SEGMENTS

The following information should be read in conjunction with our consolidated financial statements and related notes.

Non-GAAP Measures - Throughout the following discussion of reportable segments, we use "organic revenue" growth (decline) to facilitate explanation of the operating performance of our reportable segments. Organic revenue growth (decline) is a non-GAAP financial measure, and is not a substitute for net revenue growth (decline). Refer to the explanation of this measure and purpose of use by management under "Results of Operations-Non-GAAP Measures."

Food and Beverage

	Yea	ır ende	2018 vs. 2017	2017 vs. 2016			
	2018		2017		2016	%	%
Backlog	\$ 317.2	\$	371.7	\$	295.7	(14.7)	25.7
Orders	703.0		772.7		714.1	(9.0)	8.2
Revenues	\$ 743.9	\$	715.9	\$	728.3	3.9	(1.7)
Income	87.7		74.9		75.1	17.1	(0.3)
% of revenues	11.8%)	10.5%)	10.3%		
Components of revenue growth (decline):							
Organic growth (decline)						1.6	(2.7)
Foreign currency						0.9	1.0
Impact of new revenue recognition standard						1.4	
Net revenue growth (decline)						3.9	(1.7)

<u>Revenues</u> - For 2018, the increase in revenues, compared to 2017, was due primarily to an increase in organic revenue, an increase in revenue recognized as a result of our application of the new revenue recognition standard in 2018, and a weakening of the U.S. dollar during the period against various foreign currencies. The increase in organic revenue was due primarily to higher volumes of aftermarket and components sales, which were partially offset by a lower volume of systems revenues.

For 2017, the decrease in revenues, compared to 2016, was due to a decrease in organic revenue, partially offset by the weakening of the U.S. dollar during the period against various foreign currencies. The decrease in organic revenue was due primarily to the impact on revenues of a lower backlog as of the beginning of 2017, compared to the beginning of 2016, due to a decline in dairy pricing which began in 2015, and the resulting impact on the placement of large systems orders throughout 2016 and the first half of 2017. The reduced volume of systems revenue in 2017 was partially offset by increased revenues of component parts and aftermarket sales.

<u>Income</u> - For 2018, the increase in income and margin, compared to 2017, was primarily due to the revenue growth noted above, savings from restructuring actions in connection with the Company's global realignment program concluded in the fourth quarter of 2017 and other cost reduction initiatives, and a decrease in variable incentive compensation, based on the Company's performance relative to certain incentive targets in 2018 as compared to 2017's performance relative to that year's targets.

For 2017, the moderate decrease in income and increase in margin, compared to 2016, was primarily due to the revenue decline noted above and the effects of an increase in incentive compensation, which were substantially mitigated by improved productivity in our Poland facility, improved project execution, and savings from restructuring actions and other cost reduction initiatives.

<u>Backlog</u> - The segment had backlog of \$317.2 and \$371.7 as of December 31, 2018 and 2017, respectively. Of the \$54.5 year-over-year decline in backlog, \$40.4 was attributable to organic decline and \$14.1 was attributable to the impact of fluctuations in foreign currencies relative to the U.S. dollar. The organic decline was due primarily to a reduction in large dry dairy systems orders, partially offset by increases in component and aftermarket backlog. Approximately 90% of the segment's backlog as of December 31, 2018 is expected to be recognized as revenue during 2019.

Power and Energy

	Year ended December 31,						2018 vs. 2017	2017 vs. 2016
		2018		2017		2016	%	%
Backlog	\$	412.3	\$	409.1	\$	323.9	0.8	26.3
Orders	\$	602.4	\$	603.8	\$	509.5	(0.2)	18.5
Revenues	\$	590.4	\$	543.2	\$	562.7	8.7	(3.5)
Income		52.5		35.5		25.4	47.9	39.8
% of revenues		8.9%)	6.5%)	4.5%		
Components of revenue growth (decline):								
Organic growth (decline)							4.9	(3.5)
Foreign currency							1.0	_
Impact of new revenue recognition standard							2.8	
Net revenue growth (decline)							8.7	(3.5)

<u>Revenues</u> - For 2018, the increase in revenues, compared to 2017, was due primarily to an increase in organic revenue and, to a lesser extent, the impact of our application of the new revenue recognition standard in 2018 and a weakening of the U.S. dollar during the period against various foreign currencies. The increase in organic revenue reflects increased aftermarket sales and, to a lesser extent, shipments of original equipment ("OE") pumps into North American midstream pipeline oil applications.

For 2017, the decrease in revenues, compared to 2016, was due to a decrease in organic revenue. The decline in organic revenue reflects the impact on revenues of a lower backlog as of the beginning of 2017, compared to the beginning of 2016, due primarily to reduced customer spending, particularly for OE used in upstream and midstream oil applications, as well as lower aftermarket revenues.

<u>Income</u> - For 2018, income and margin increased, compared to 2017, primarily due to the revenue growth noted above and savings from restructuring actions and other cost reduction initiatives. The favorable effect of these items was partially offset by the effects of increased costs on oil and gas related projects, noted primarily during the second half of 2018, compared to the respective 2017 period.

For 2017, income and margin increased, compared to 2016, primarily due to savings from restructuring actions and other cost reduction initiatives, the effects of which were partially offset by the revenue decline noted above and increased incentive compensation.

<u>Backlog</u> - The segment had backlog of \$412.3 and \$409.1 as of December 31, 2018 and 2017, respectively. Of the \$3.2 year-over-year growth in backlog, \$17.9 was attributable to organic growth, driven primarily by a higher level of OE pump and valve orders in nuclear power and North American midstream oil applications, partially offset by \$14.7 attributable to the impact of fluctuations in foreign currencies relative to the U.S. dollar. Approximately 83% of the segment's backlog as of December 31, 2018 is expected to be recognized as revenue during 2019.

Industrial

	 Year ended December 31,						2017 vs. 2016
	2018		2017		2016	2018 vs. 2017 %	%
Backlog	\$ 223.4	\$	217.3	\$	164.5	2.8	32.1
Orders	\$ 779.7	\$	739.6	\$	696.3	5.4	6.2
Revenues	\$ 755.8	\$	692.4	\$	705.0	9.2	(1.8)
Income	101.1		86.1		98.8	17.4	(12.9)
% of revenues	13.4%)	12.4%)	14.0%		
Components of revenue growth (decline):							
Organic growth (decline)						8.5	(2.8)
Foreign currency						0.3	1.0
Impact of new revenue recognition standard						0.4	
Net revenue growth (decline)						9.2	(1.8)

<u>Revenues</u> - For 2018, the increase in revenues, compared to 2017, was due primarily to an increase in organic revenue and, to a lesser extent, the impact of our application of the new revenue recognition standard in 2018 and a weakening of the U.S. dollar during the period against various foreign currencies. The increase in organic revenue was across a variety of Industrial segment product lines, including primarily an increased volume of shipments of mixers, dehydration equipment, pumps and hydraulic tools.

For 2017, the decrease in revenues, compared to 2016, was due to a decrease in organic revenue, partially offset by the weakening of the U.S. dollar during the period against various foreign currencies. The decrease in organic revenue was due primarily to lower sales of mixers including, but not limited to, the result of the revenues realized from the shipment of a large mixer project during the fourth quarter of 2016 which did not recur in 2017.

<u>Income</u> - For 2018, income and margin increased, compared to 2017, primarily due to income from the organic revenue growth noted above and savings from restructuring actions and other cost reduction initiatives. The effects of these improvements in income and margin were partially offset by the effects of increased operating costs and the costs associated with the repair of a large mixer during the first quarter of 2018, which was damaged while in operation at a customer site.

For 2017, income and margin decreased, compared to 2016, primarily due to the revenue decline noted above as well as to increased incentive compensation. These reductions in income and margin were partially offset by savings from restructuring actions and other cost reduction initiatives during the period.

<u>Backlog</u> - The segment had backlog of \$223.4 and \$217.3 as of December 31, 2018 and 2017, respectively. Of the \$6.1 year-over-year growth in backlog, \$16.1 was attributable to organic growth, concentrated in the mixer, hydraulic tools and pump product lines and was partially offset by a reduction in heat exchanger backlog in addition to \$10.0 attributable to the impact of fluctuations in foreign currencies relative to the U.S. dollar. Approximately 95% of the segment's backlog as of December 31, 2018 is expected to be recognized as revenue during 2019.

CORPORATE EXPENSE AND PENSION AND POSTRETIREMENT SERVICE COSTS

	Year	end	led Decemb	2018 vs.	2017 vs. 2016 %		
	 2018		2017				2016
Total consolidated revenues	\$ 2,090.1	\$	1,951.5	\$	1,996.0	7.1	(2.2)
Corporate expense	48.0		56.6		58.0	(15.2)	(2.4)
% of revenues	2.3%		2.9%		2.9%		
Pension and postretirement service costs	1.9		1.5		1.9	26.7	(21.1)

<u>Corporate Expense</u> - Corporate expense generally relates to the cost of our Charlotte, NC corporate headquarters and our Asia Pacific center in Shanghai, China. Corporate expense also reflects stock-based compensation costs associated with corporate employees.

The decrease in corporate expense during 2018, compared to 2017, was due primarily to (i) a decrease in variable incentive compensation, and, to a lesser extent, (ii) savings from restructuring actions undertaken in connection with our global restructuring program during 2017.

The decrease in corporate expense during 2017, compared to 2016, was due primarily to savings from restructuring actions undertaken during 2016 and other cost reduction initiatives, including the effects of restructuring actions on corporate stock-based compensation expense, which were partially offset by increased incentive compensation based on the Company's performance relative to certain incentive targets in 2017, as compared to 2016's performance relative to that year's targets.

See Note 12 to our consolidated financial statements for further details regarding our stock-based compensation awards.

<u>Pension and Postretirement Service Costs</u> - SPX FLOW sponsors a number of defined benefit pension plans and a postretirement plan. For all of these plans, changes in the fair value of plan assets and actuarial gains and losses are recognized to earnings in the fourth quarter of each year as a component of net periodic benefit expense, unless earlier remeasurement is required. The remaining components of pension and postretirement expense, primarily service and interest costs and expected return on plan assets, are recorded on a quarterly basis. Non-service-related pension and postretirement costs (benefits) are recorded in "Other income (expense), net."

During 2018, pension and postretirement service costs increased, compared to 2017, partially due to the effect on such costs of an accelerated vesting of a year of service credit related to the resignation of a former participant in our domestic pension plan during the fourth quarter of 2018.

During 2017, pension and postretirement service costs decreased, compared to 2016, as a result of cessation of the accrual of future benefits by participants in a defined benefit pension plan in the Netherlands effective during the first quarter of 2017. The accumulated obligations for future pension payments to participants in this plan were also transferred to an insurance company at that time. Under the agreement, the insurance company irrevocably assumed the obligation to make future pension payments to the approximately 60 participants of this plan.

See Note 8 to our consolidated financial statements for further details on our pension and postretirement plans.

LIQUIDITY AND FINANCIAL CONDITION

Listed below are the cash flows from (used in) operating, investing, and financing activities, as well as the net change in cash, cash equivalents and restricted cash, for the years ended December 31, 2018, 2017 and 2016.

Cash Flow

	Year ended December 31,					81,
		2018	2017		2016	
Cash flows from (used in) operating activities	\$	105.6	\$	205.0	\$	(27.9)
Cash flows from (used in) investing activities		(25.5)		18.0		(40.0)
Cash flows from (used in) financing activities		(136.3)		(218.6)		21.1
Change in cash, cash equivalents and restricted cash due to changes in foreign currency exchange rates		5.6		44.4		(34.0)
Net change in cash, cash equivalents and restricted cash	\$	(50.6)	\$	48.8	\$	(80.8)

Years Ended December 31, 2018 and 2017

<u>Operating Activities</u>—During 2018, the decrease in cash flows from operating activities, compared to 2017, was primarily attributable to (i) increases in working capital driven by the timing of project execution and associated milestone payments and (ii) increased payments for incentive compensation, partially offset by (iii) increased cash flows generated by the improved operating results of our segments during the period and (iv) reduced spending on restructuring actions.

<u>Investing Activities</u>—During 2018, cash flows used in investing activities were comprised of capital expenditures associated generally with the upgrades of manufacturing facilities and information technology. During 2017, cash flows from investing activities were comprised of proceeds from asset sales and other of \$37.4, partially offset by capital expenditures of \$19.4, associated generally with the upgrades of manufacturing facilities and information technology. Proceeds from asset sales and other of \$37.4 in 2017 related primarily to the sale of certain corporate assets, certain facilities in the EMEA and Asia Pacific regions, and our former investment in an equity security. See Note 14 to our consolidated financial statements for additional details regarding our former investment in the equity security.

<u>Financing Activities</u>—During 2018, cash flows used in financing activities related primarily to repayments under our term loan facility of \$130.0, including voluntary prepayments of \$110.0. During 2017, cash flows used in financing activities related primarily to net repayments of our senior credit facilities of \$188.0 and of our trade receivables financing arrangement of \$21.2.

Change in Cash, Cash Equivalents and Restricted Cash due to Changes in Foreign Currency Exchange Rates—The increase in cash, cash equivalents and restricted cash due to foreign currency exchange rates of \$5.6 during 2018, reflected primarily an increase in U.S. dollar equivalent balances of foreign-denominated cash, cash equivalents and restricted cash due to the modest weakening of the U.S. dollar against certain other foreign currencies during the period, partially offset.by the strengthening of the U.S. dollar against the Angolan Kwanza. The increase in cash, cash equivalents and restricted cash due to foreign currency exchange rates of \$44.4 during 2017, reflected primarily an increase in U.S. dollar equivalent balances of foreign-denominated cash, cash equivalents and restricted cash as a result of the weakening of the U.S. dollar against the Euro, British Pound and various other foreign currencies during the period.

Years Ended December 31, 2017 and 2016

<u>Operating Activities</u>—During 2017, the increase in cash flows from operating activities, compared to 2016, was primarily attributable to (i) improvements in working capital driven by the timing of project execution and associated milestone payments,

(ii) pension benefit payments of \$65.9 to certain former officers of the Company during 2016 which did not recur during 2017 and (iii) reduced payments for incentive compensation.

<u>Investing Activities</u>—During 2017, cash flows from investing activities were comprised of proceeds from asset sales and other of \$37.4, partially offset by capital expenditures of \$19.4, associated generally with upgrades of manufacturing facilities and information technology. Proceeds from asset sales and other of \$37.4 in 2017 related primarily to the sale of (i) certain corporate assets which were marketed for sale beginning in 2016, (ii) certain facilities in the EMEA and Asia Pacific regions, and (iii) our former investment in an equity security. During 2016, cash flows used in investing activities were comprised of capital expenditures of \$44.0 associated generally with upgrades of manufacturing facilities and information technology, partially offset by proceeds from asset sales and other of \$4.0.

<u>Financing Activities</u> —During 2017, cash flows used in financing activities related primarily to net repayments of our senior credit facilities of \$188.0 and of our trade receivables financing arrangement of \$21.2. Cash flows from financing activities during 2016 related primarily to proceeds received from issuance of our 5.625% and 5.875% senior notes of \$600.0, net borrowings under our senior credit facilities of \$58.0, and net borrowings under our trade receivables financing arrangement of \$21.2, partially offset by repurchases of our 6.875% senior notes of \$636.4 (including premiums paid of \$36.4), and payments of deferred financing fees of \$15.5.

Change in Cash, Cash Equivalents and Restricted Cash due to Changes in Foreign Currency Exchange Rates—The increase in cash, cash equivalents and restricted cash due to foreign currency exchange rates of \$44.4 during 2017, reflected primarily an increase in U.S. dollar equivalent balances of foreign-denominated cash, cash equivalents and restricted cash as a result of the weakening of the U.S. dollar against the Euro, British Pound and various other foreign currencies during the period. The decrease in cash, cash equivalents and restricted cash due to foreign currency exchange rates of \$34.0 in 2016 reflected primarily a reduction in U.S. dollar equivalent balances of foreign-denominated cash, cash equivalents and restricted cash as a result of the strengthening of the U.S. dollar against the British Pound and various other foreign currencies.

Borrowings and Availability

Borrowings —Debt at December 31, 2018 and 2017 was comprised of the following:

	December 31,				
	2018	2017			
Term loan ⁽¹⁾	\$ 140.0	\$ 270.0			
5.625% senior notes, due in August 2024	300.0	300.0			
5.875% senior notes, due in August 2026	300.0	300.0			
Other indebtedness ⁽²⁾	37.3	35.8			
Less: deferred financing fees ⁽³⁾	(8.0)	(10.2)			
Total debt	769.3	895.6			
Less: short-term debt	26.0	24.2			
Less: current maturities of long-term debt	21.2	20.5			
Total long-term debt	\$ 722.1	\$ 850.9			

- (1) The term loan, which had an initial principal balance of \$400.0, is repayable in quarterly installments of 5.0% annually which began with our third quarter of 2016, with the remaining balance repayable in full on September 24, 2020. In 2018, we made voluntary principal prepayments in the amounts of \$110.0 under the term loan facility. There was no penalty associated with these prepayments.
- (2) Primarily includes capital lease obligations of \$10.8 and \$11.6 and balances under a purchase card program of \$23.0 and \$21.9 as of December 31, 2018 and 2017, respectively. The purchase card program allows for payment beyond the normal payment terms for goods and services acquired under the program. As this arrangement extends the payment of these purchases beyond their normal payment terms through third-party lending institutions, we have classified these amounts as short-term debt.
- (3) Deferred financing fees were comprised of fees related to the term loan and senior notes.

Senior Credit Facilities

On September 1, 2015, we entered into senior credit facilities with a syndicate of lenders that provide for committed senior secured financing in the aggregate initial principal amount of \$1.35 billion, consisting of the following, each with a final maturity of September 24, 2020:

• A term loan facility in an aggregate initial principal amount of \$400.0;

- A domestic revolving credit facility, available for loans and letters of credit, in an aggregate principal amount up to \$250.0;
- A global revolving credit facility, available for loans (and performance letters of credit and guarantees up to the equivalent of \$100.0) in Euro, British Pound and other currencies, in an aggregate principal amount up to the equivalent of \$200.0;
- A participation multi-currency foreign credit instrument facility, available for performance letters of credit and guarantees, in an aggregate principal amount up to the equivalent of \$250.0; and
- A bilateral multi-currency foreign credit instrument facility, available for performance letters of credit and guarantees, in an aggregate principal amount up to the equivalent of \$250.0.

During the first quarter of 2018 and as a result of our consolidated leverage and interest coverage ratios being less than or equal to 4.00:1.00 and greater than or equal to 3.50:1.00, respectively, the Company voluntarily ended its covenant relief period prior to its December 31, 2018 termination date, in accordance with provisions provided in the second amendment to our senior credit facilities. Accordingly, our senior credit facilities require that we maintain:

- A Consolidated Interest Coverage Ratio (as defined in the credit agreement generally as the ratio of consolidated adjusted EBITDA for the four fiscal quarters ended on such date to consolidated cash interest expense for such period) as of the last day of any fiscal quarter of at least 3.50 to 1.00; and
- A Consolidated Leverage Ratio, as defined in the credit agreement, as of the last day of any fiscal quarter of not more than 4.00 to 1.00 (or 3.50 to 1.00 for the four fiscal quarters after certain permitted acquisitions).

Our senior credit facilities also contain covenants that, among other things, restrict our ability to incur additional indebtedness, grant liens, make investments, loans, guarantees, or advances, make restricted junior payments, including dividends, redemptions of capital stock, and voluntary prepayments or repurchase of certain other indebtedness, engage in mergers, acquisitions or sales of assets, enter into sale and leaseback transactions, or engage in certain transactions with affiliates, and otherwise restrict certain corporate activities. Our senior credit facilities contain customary representations, warranties, affirmative covenants and events of default.

At December 31, 2018, we were in compliance with these covenants.

Senior Notes

In August 2016, the Company completed its issuance of \$600.0 in aggregate principal amount of senior unsecured notes comprised of one tranche of \$300.0 aggregate principal amount of 5.625% senior notes due in August 2024 (the "2024 Notes") and one tranche of \$300.0 aggregate principal amount of 5.875% senior notes due in August 2026 (the "2026 Notes" and, together with the 2024 Notes, the "Notes"). The interest payment dates for the Notes are February 15 and August 15 of each year, with interest payable in arrears. The proceeds of the Notes, together with borrowings under our domestic revolving loan facility, were used to complete the tender offer and repurchase/redemption of the \$600.0 outstanding aggregate principal amount of our 6.875% senior notes due in August 2017, including \$36.4 of premiums paid. The indentures governing the Notes contain covenants that limit the Company's (and its subsidiaries') ability to, among other things, grant liens on its assets, enter into sale and leaseback transactions and consummate mergers or transfer certain of its assets.

Availability

At December 31, 2018, we had \$442.9 of borrowing capacity under our revolving credit facilities after giving effect to \$7.1 reserved for outstanding letters of credit. At December 31, 2018, we had \$33.6 of available borrowing capacity under our trade receivables financing arrangement. Our trade receivables financing arrangement provides for a total commitment of \$50.0 from associated lenders, depending upon our trade receivables balance and other factors. In addition, at December 31, 2018, we had \$376.5 of available issuance capacity under our foreign credit instrument facilities after giving effect to \$123.5 reserved for outstanding bank guarantees and standby letters of credit.

Refer to Note 10 to our consolidated financial statements for further information on our borrowings as of December 31, 2018.

Financial Instruments

We measure our financial assets and liabilities on a recurring basis, and nonfinancial assets and liabilities on a non-recurring basis, at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an

orderly transaction between market participants at the measurement date. We utilize market data or assumptions that we believe market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable quoted prices in active markets for identical assets or liabilities (Level 1), significant other observable inputs (Level 2) or significant unobservable inputs (Level 3).

Our derivative financial assets and liabilities include FX forward contracts and FX embedded derivatives measured at fair value using observable market inputs such as forward rates, interest rates, our own credit risk and our counterparties' credit risks. Based on these inputs, the derivative assets and liabilities are classified within Level 2 of the valuation hierarchy. Based on our continued ability to enter into forward contracts, we consider the markets for our fair value instruments active.

As of December 31, 2018, there had been no significant impact to the fair value of our derivative liabilities due to our own credit risk as the related instruments were collateralized under our senior credit facilities. Similarly, there had been no significant impact to the fair value of our derivative assets based on our evaluation of our counterparties' credit risks.

We primarily use the income approach, market approach, or both approaches, as appropriate. The income approach uses valuation techniques to convert future amounts to a single present amount. The market approach uses prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities (including the sale of a business). Assets and liabilities measured at fair value on a recurring basis are further discussed below.

Currency Forward Contracts and Currency Forward Embedded Derivatives

We manufacture and sell our products in a number of countries and, as a result, are exposed to movements in foreign currency exchange rates. Our objective is to preserve the economic value of non-functional currency-denominated cash flows and to minimize the impact of changes as a result of currency fluctuations (see Note 11 to our consolidated financial statements). Our principal currency exposures relate to the Euro, Chinese Yuan and British Pound.

We had FX forward contracts with an aggregate notional amount of \$65.3 and \$44.6 outstanding as of December 31, 2018 and 2017, respectively, with all such contracts scheduled to mature within one year. We also had FX embedded derivatives with an aggregate notional amount of \$15.3 and \$16.9 at December 31, 2018 and 2017, respectively, with scheduled maturities of \$14.9 and \$0.4 within one and two years, respectively. There were unrealized losses of \$0.3 and \$0.0, net of taxes, recorded in AOCL related to FX forward contracts as of December 31, 2018 and 2017, respectively. The net losses recorded in "Other income (expense), net" related to FX losses totaled \$7.1, \$4.9, and \$2.2 for the years ended December 31, 2018, 2017 and 2016, respectively.

The net fair values of our FX forward contracts and FX embedded derivatives were \$1.9 (asset) and \$2.3 (asset) at December 31, 2018 and 2017, respectively.

Other Fair Value Financial Assets and Liabilities

The carrying amounts of cash and equivalents, receivables and contract assets reported in our consolidated balance sheets approximate fair value due to the short-term nature of those instruments.

The fair value of our debt instruments (excluding capital leases and deferred financing fees), based on borrowing rates available to us at December 31, 2018 for similar debt, was \$729.4, compared to our carrying value of \$766.5.

As of December 31, 2017, the fair value of our debt instruments (excluding capital leases and deferred financing fees), based on borrowing rates available to us at December 31, 2017 for similar debt, was \$929.5, compared to our carrying value of \$894.2.

Concentrations of Credit Risk

Financial instruments that potentially subject us to significant concentrations of credit risk consist of cash and equivalents, trade accounts receivable, contract assets and FX forward contracts. These financial instruments, other than trade accounts receivable and contract assets, are placed with high-quality financial institutions throughout the world. We periodically evaluate the credit standing of these financial institutions.

We maintain cash levels in bank accounts that, at times, may exceed federally-insured limits. We have not experienced, and believe we are not exposed to significant risk of, loss in these accounts.

We have credit loss exposure in the event of nonperformance by counterparties to the above financial instruments, but have no other off-balance-sheet credit risk of accounting loss. We anticipate that counterparties will be able to fully satisfy their

obligations under the contracts. We do not obtain collateral or other security to support financial instruments subject to credit risk, but we do monitor the credit standing of counterparties.

Concentrations of credit risk arising from trade accounts receivable and contract assets are due to selling to customers in a particular industry. Credit risks are mitigated by performing ongoing credit evaluations of our customers' financial conditions and obtaining collateral, advance payments, or other security when appropriate. No one customer, or group of customers that, to our knowledge, are under common control, accounted for more than 10% of our revenues for the fiscal years ended December 31, 2018, 2017 and 2016.

Cash and Other Commitments

We use operating leases to finance certain properties, equipment and vehicles. At December 31, 2018, we had \$84.1 of future minimum rental payments under operating leases with remaining non-cancelable terms in excess of one year.

Capital expenditures for 2018 totaled \$25.5, compared to \$19.4 and \$44.0 in 2017 and 2016, respectively. Capital expenditures in 2018 related primarily to upgrades of manufacturing facilities and information technology. We expect 2019 capital expenditures to approximate \$30, with a significant portion related to additional upgrades of manufacturing facilities and information technology. While the impact of continued market volatility cannot be predicted, we believe we have sufficient operating flexibility, cash reserves and funding sources to maintain adequate amounts of liquidity and to meet our future operating cash needs and internal growth opportunities.

In 2018, we made contributions and direct benefit payments of \$2.4 to our defined benefit pension and postretirement plans. We expect to make \$8.7 of minimum required funding contributions and direct benefit payments in 2019. Our pension plans have not experienced any liquidity difficulties or counterparty defaults due to the volatility in the credit markets. See Note 8 to our consolidated financial statements for further disclosure of expected future contributions and benefit payments.

On a net basis, we paid \$23.8, \$12.2 and \$43.4 in income taxes in 2018, 2017 and 2016, respectively. The amount of income taxes we pay annually is dependent on various factors, including the timing of certain deductions. Deductions and the amount of income taxes can and do vary from year to year. See Note 9 to our consolidated financial statements for further disclosure of earnings held by foreign subsidiaries, amounts considered permanently reinvested, and our intentions with respect to repatriation of earnings.

As of December 31, 2018, except as discussed in Note 13 to our consolidated financial statements and in the contractual obligations table below, we did not have any material guarantees, off-balance sheet arrangements or purchase commitments.

We continually review each of our businesses in order to determine their long-term strategic fit. These reviews could result in selected acquisitions to expand an existing business or result in the disposition of an existing business. See "Risk Factors," "Results of Reportable Segments" included in this "MD&A," and "Business" for an understanding of the risks, uncertainties and trends facing our businesses.

Contractual Obligations

The following is a summary of our primary contractual obligations as of December 31, 2018:

	Total	 ie Within 1 Year	D	Oue in 1-3 Prears		Due in 3-5 Years		Due After 5 Years	
Short-term debt obligations	\$ 26.0	\$ 26.0	\$		\$		\$	_	
Long-term debt obligations (excluding deferred financing fees)	751.3	21.2		123.0		2.9		604.2	
Pension and postretirement benefit plan contributions and payments ⁽¹⁾	\$ 82.0	\$ 9.0	\$	6.5	\$	6.3	\$	60.2	
Purchase and other contractual obligations ⁽²⁾	177.4	173.7		3.0		0.7		_	
Future minimum operating lease payments ⁽³⁾	84.1	23.4		29.6		13.1		18.0	
Interest payments	241.8	40.6		73.3		69.4		58.5	
Total contractual cash obligations ⁽⁴⁾	\$ 1,362.6	\$ 293.9	\$	235.4	\$	92.4	\$	740.9	

- (1) Estimated minimum required pension contributions and pension and postretirement benefit payments are based on actuarial estimates using current assumptions for, among other things, discount rates, expected long-term rates of return on plan assets (where applicable), rates of compensation increases, and health care cost trend rates. See Note 8 to our consolidated financial statements for additional information on expected future contributions and benefit payments.
- (2) Represents contractual commitments to purchase goods and services at specified dates.
- (3) Represents rental payments under operating leases with remaining non-cancelable terms in excess of one year.

(4) Contingent obligations, such as environmental accruals and those relating to uncertain tax positions, generally do not have specific payment dates and accordingly have been excluded from the above table. Based on the outcome of certain examinations or as a result of the expiration of statutes of limitations for certain jurisdictions, we believe that within the next 12 months it is reasonably possible that our previously unrecognized tax benefits could decrease by \$1.5 to \$2.5. In addition, the above table does not include potential payments under our derivative financial instruments.

We believe that our cash flows, together with cash and equivalents on hand, and availability under revolving credit facilities and our trade receivables financing arrangement, provide us with the ability to fund our operations and make planned capital expenditure payments for at least the next twelve months. However, such cash flows are dependent upon our future operating performance which, in turn, is subject to prevailing economic conditions and to financial, business and other factors, including the conditions of our markets, some of which are beyond our control. If, in the future, we cannot generate sufficient cash from operations to meet any future debt service obligations, we would need to refinance such debt obligations, obtain additional financing or sell assets. We cannot assure you that our business will generate cash from operations, or that we will be able to obtain financing from other sources, sufficient to satisfy any such debt service or other requirements.

Critical Accounting Policies and Use of Estimates

The preparation of financial statements in accordance with GAAP requires us to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and disclosure of contingent assets and liabilities. The accounting policies that we believe are most critical to the portrayal of our financial condition and results of operations and that require our most difficult, subjective or complex judgments in estimating the effect of inherent uncertainties are listed below. This section should be read in conjunction with Notes 1 and 2 to our consolidated financial statements, which include a detailed discussion of these and other accounting policies.

Contract Revenues Recognized Over Time

Effective January 1, 2018, we adopted the FASB's new standard on revenue recognition, which outlines a single comprehensive model for entities to use in accounting for revenue arising from contracts with customers and supersedes most revenue recognition guidance, including industry-specific guidance. This guidance requires revenues to be recognized either over time or at a point in time.

Certain of our businesses recognize revenues and profits from long-term construction/installation contracts over time (2018) or, under previous revenue recognition guidance, under the percentage-of-completion method of accounting (2017 and 2016). Such methods require estimates of future revenues and costs over the full term of product delivery. We measure our performance, or percentage-of-completion, principally by the contract costs incurred to date as a percentage of the estimated total costs for that contract at completion. Under such methods, we recognized revenues of \$506.6, \$267.0 and \$339.7 during the years ended December 31, 2018, 2017 and 2016, respectively.

We record any provision for estimated losses on relevant uncompleted contracts in the period in which the losses are determined. In the case of customer change orders for such contracts, we include estimated recoveries for work performed in forecasting ultimate profitability on these contracts. Due to uncertainties inherent in the estimation process, it is reasonably possible that completion costs, including those arising from contract penalty provisions and final contract settlements, will be revised during the duration of a contract. These revisions to costs and income are recognized in the period in which the revisions are determined.

Our estimation process for determining revenues and costs for contracts accounted for over time (2018) or, under previous revenue recognition guidance, under the percentage-of-completion method (2017 and 2016), is based upon (i) our historical experience, (ii) the professional judgment and knowledge of our engineers, project managers, and operations and financial professionals, and (iii) an assessment of the key underlying factors (see below) that impact the revenues and costs of the relevant contracts. Each such contract is unique, but typically similar enough to other contracts that we can effectively leverage our experience. As these contracts generally range from six to eighteen months in duration, we typically reassess the estimated revenues and costs of these contracts on a quarterly basis, but may reassess more often as situations warrant. We record changes in estimates of revenues and costs when identified using the cumulative catch-up method prescribed by the applicable revenue recognition guidance.

We believe the underlying factors used to estimate our costs to complete and percentage-of-completion are sufficiently reliable to provide a reasonable estimate of revenue and profit; however, due to the length of time over which revenue streams are generated and costs are incurred, along with the judgment required in developing the underlying factors, the variability of revenue and cost can be significant. Factors that may affect revenue and costs relating to contracts accounted for over time (2018) or under the percentage-of-completion method (2017 and 2016) include, but are not limited to, the following:

- Sales Price Incentives and Sales Price Escalation Clauses—Sales price incentives and sales price escalations that are reasonably assured and reasonably estimable are recorded over the performance period of the contract. Otherwise, these amounts are recorded when awarded.
- Cost Recovery for Product Design Changes and Claims—On occasion, design specifications may change during the
 course of the contract. Any additional costs arising from these changes may be supported by change orders, or we may
 submit a claim to the customer. Change orders are accounted for as described above. See below for our accounting
 policies related to claims.
- Material Availability and Costs—Our estimates of material costs generally are based on existing supplier relationships, adequate availability of materials, prevailing market prices for materials and, in some cases, long-term supplier contracts.
 Changes in our supplier relationships, delays in obtaining materials, or changes in material prices can have an impact on our cost and profitability estimates.
- *Use of Sub-Contractors*—Our arrangements with sub-contractors are generally based on fixed prices; however, our estimates of the cost and profitability can be impacted by sub-contractor delays, customer claims arising from sub-contractor performance issues, or a sub-contractor's inability to fulfill its obligations.
- Labor Costs and Anticipated Productivity Levels—Where applicable, we include the impact of labor improvements in
 our estimation of costs, such as in cases where we expect a favorable learning curve over the duration of the contract.
 In these cases, if the improvements do not materialize, costs and profitability could be adversely impacted. Additionally,
 to the extent we are more or less productive than originally anticipated, estimated costs and profitability may also be
 impacted.
- Effect of Foreign Currency Fluctuations—Fluctuations between currencies in which our long-term contracts are denominated and the currencies under which contract costs are incurred can have an impact on profitability. When the impact on profitability is potentially significant, we may (but generally do not) enter into FX forward contracts or prepay certain vendors for raw materials to manage the potential exposure. See Note 11 to our consolidated financial statements for additional details on our FX forward contracts.

Contract assets arise when revenues have been recorded but the amounts have not been billed under the terms of the contracts. These amounts are recoverable from customers upon various measures of performance, including achievement of certain milestones, completion of specified units or completion of the contract.

We periodically make claims against customers, suppliers and sub-contractors associated with alleged non-performance and other disputes over contractual terms. Claims related to contracts accounted for over time (2018) or under the percentage-of-completion method (2017 and 2016) are recognized as additional revenues or as a reduction of costs only after we have determined that collection is probable and the amount is reasonably estimable. Claims made by us may involve negotiation and, in certain cases, litigation or other dispute-resolution processes. In the event we incur litigation or other dispute-resolution costs in connection with claims, these costs are expensed as incurred, although we may seek to recover these costs. Claims against us are recognized when a loss is considered probable and amounts are reasonably estimable.

See Note 1 to our consolidated financial statements for further information regarding estimates and assumptions associated with our accounting for contracts over time (2018) and under the percentage-of-completion method (2017 and 2016).

Impairment of Goodwill and Indefinite-Lived Intangible Assets

Goodwill and indefinite-lived intangible assets are not amortized, but instead are subject to annual impairment testing. We monitor the results of each of our reporting units as a means of identifying trends and/or matters that may impact their financial results and, thus, be an indicator of a potential impairment. The trends and/or matters that we specifically monitor for each of our reporting units are as follows:

- Significant variances in financial performance (e.g., revenues, earnings and cash flows) in relation to expectations and historical performance;
- Significant changes in end markets or other economic factors;

- Significant changes or planned changes in our use of a reporting unit's assets; and
- Significant changes in customer relationships and competitive conditions.

The identification and measurement of goodwill impairment involves the estimation of the fair value of reporting units. We consider a number of factors in conducting the impairment testing of our reporting units. We perform our impairment testing by comparing the estimated fair value of the reporting unit to the carrying value of the reported net assets, with such testing occurring during the fourth quarter of each year in conjunction with our annual financial planning process (or more frequently if impairment indicators arise), based primarily on events and circumstances existing as of the end of the third quarter. Fair value is generally based on the income approach using a calculation of discounted cash flows, based on the most recent financial projections for the reporting units, market participant discount rates, and EBITDA multiples observed of peer companies and in recent transactions in the industries we serve. The revenue growth rates included in the financial projections are our best estimates based on current and forecasted market conditions, and the profit margin assumptions are projected by each reporting unit based on current cost structure and, when applicable, anticipated net cost reductions.

The calculation of fair value for our reporting units incorporates many assumptions including future growth rates, profit margin and discount factors. Changes in economic and operating conditions impacting these assumptions could result in impairment charges in future periods.

Consistent with our accounting policy as stated above, we performed our annual goodwill impairment test as of the first day of our fiscal fourth quarter of 2018 and 2017, which indicated the estimated fair value of each of our reporting units significantly exceeded its respective book value.

Additionally, we perform our annual trademarks impairment testing during the fourth quarter, or on a more frequent basis if there are indications of potential impairment. The fair values of our trademarks are determined by applying estimated royalty rates to projected revenues, with the resulting cash flows discounted at a rate of return that reflects current market conditions. During 2018 and 2016, we recorded impairment charges of \$1.4 and \$37.1, respectively, related to trademarks of certain of our businesses. In addition, we recorded impairment charges of \$8.3 related to certain technology assets of a business during 2018, and of \$115.9 and \$36.4 related to certain customer relationship and technology assets of our businesses during 2016, respectively. We determined the impairment for customer relationships and technology assets by comparing the future expected cash flows associated with the customer relationships and technology assets, discounted at a rate of return that reflects current market conditions, to their respective carrying values. Other changes in the gross values of trademarks and other identifiable intangible assets related primarily to foreign currency translation.

Refer to Note 7 to our consolidated financial statements for further information regarding our goodwill and indefinite-lived intangible assets as of and during the year ended December 31, 2018.

Income Taxes

Deferred tax assets and liabilities reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. We periodically assess whether deferred tax assets will be realized and the adequacy of deferred tax liabilities, including the results of tax audits or estimates and judgments used.

Realization of deferred tax assets involves estimates regarding (1) the timing and amount of the reversal of taxable temporary differences, (2) expected future taxable income, and (3) the impact of tax planning strategies. We believe that it is more likely than not that we may not realize the benefit of certain deferred tax assets and, accordingly, have established a valuation allowance against them. In assessing the need for a valuation allowance, we consider all available positive and negative evidence, including past operating results, projections of future taxable income and the feasibility of and potential changes to ongoing tax planning strategies. The projections of future taxable income include a number of estimates and assumptions regarding our volume, pricing and costs. Although realization is not assured for the remaining deferred tax assets, we believe it is more likely than not that the remaining deferred tax assets will be realized through future taxable earnings or alternative tax strategies. However, deferred tax assets could be reduced in the near term if our estimates of taxable income are significantly reduced or tax strategies are no longer viable.

We review our income tax positions on a continuous basis and record unrecognized tax benefits for potential uncertain tax positions when we determine that an uncertain position meets the criteria of the Income Taxes Topic of the Financial Accounting Standards Board Codification. As events change or resolutions occur, adjustments are made to amounts previously provided, such as in the case of audit settlements with taxing authorities. We believe we have adequately provided for any reasonably foreseeable outcome related to these matters.

Our future results may include favorable or unfavorable adjustments to our estimated tax liabilities due to closure of income tax examinations, statute expirations, new regulatory or judicial pronouncements, changes in tax laws, changes in projected levels of taxable income, future tax planning strategies, or other relevant events.

See Note 9 to our consolidated financial statements for additional details regarding our uncertain tax positions.

Contingent Liabilities and Other Matters

We are subject to litigation matters that arise in the normal course of business. We believe these matters are either without merit or of a kind that should not have a material effect, individually or in the aggregate, on our financial position, results of operations or cash flows.

Refer to Note 13 to our consolidated financial statements for discussion regarding amounts reported in "Mezzanine equity" on the consolidated balance sheets as of December 31, 2018 and 2017. Subsequent changes, if any, in amounts reported are not expected to have a material adverse effect on our financial position, results of operations or cash flows.

We are subject to domestic and international environmental protection laws and regulations with respect to our business operations and are operating in compliance with, or taking action aimed at ensuring compliance with, these laws and regulations. None of our compliance obligations with environmental protection laws and regulations, individually or in the aggregate, is expected to have a material adverse effect on our financial position, results of operations or cash flows.

New Accounting Pronouncements

See Note 3 to our consolidated financial statements for a discussion of recent accounting pronouncements.

ITEM 7A. Quantitative and Qualitative Disclosures about Market Risk

Average interest rate

We are exposed to market risk related to changes in interest rates, foreign currency exchange rates and commodity raw material prices, and we selectively use financial instruments to manage certain of these risks. We do not enter into financial instruments for speculative or trading purposes; however, these instruments may be deemed speculative if the future cash flows originally hedged are no longer probable of occurring as anticipated. Our currency exposures vary, but are primarily concentrated in the Euro, Chinese Yuan and British Pound. We generally do not hedge currency translation exposures. Our exposures for commodity raw materials vary, with the highest concentration relating to steel. See Note 11 to our consolidated financial statements for further details.

The following table provides information, as of December 31, 2018, about our primary outstanding debt obligations and presents principal cash flows by expected maturity dates, weighted-average interest rates and fair values.

Expected Maturity Date Through December 31, 2019 2020 2021 2022 2023 Thereafter Total Fair Value Term loan 20.0 120.0 140.0 140.0 Average interest rate 4.272% 5.625% senior notes 300.0 300.0 283.5 Average interest rate 5.625% 5.875% senior notes 300.0 300.0 279.4

We believe that cash and equivalents, cash flows from operations, and availability under revolving credit facilities and our trade receivables financing arrangement will be sufficient to fund working capital needs, planned capital expenditures, dividend payments (if declared), other operational cash requirements and required debt service obligations for at least the next 12 months.

5.875%

We had FX forward contracts with an aggregate notional amount of \$65.3 outstanding as of December 31, 2018, with all such contracts scheduled to mature within one year. We had FX embedded derivatives with an aggregate notional amount of \$15.3 outstanding as of December 31, 2018, with scheduled maturities of \$14.9 and \$0.4 within one and two years, respectively. The gross fair values of our FX forward contracts and FX embedded derivatives, in aggregate, were \$2.1 (gross assets) and \$0.2 (gross liabilities) as of December 31, 2018.

ITEM 8. Consolidated Financial Statements And Supplementary Data

SPX FLOW, INC. AND SUBSIDIARIES INDEX TO CONSOLIDATED FINANCIAL STATEMENTS

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All schedules are omitted because they are not applicable, not required or because the required information is included in our consolidated financial statements or notes thereto.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the shareholders and the Board of Directors of SPX FLOW, Inc.

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of SPX FLOW, Inc. and subsidiaries (the "Company") as of December 31, 2018 and 2017, the related consolidated statements of operations, comprehensive income (loss), equity, and cash flows, for each of the three years in the period ended December 31, 2018, and the related notes (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2018 and 2017, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2018, in conformity with accounting principles generally accepted in the United States of America.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Company's internal control over financial reporting as of December 31, 2018, based on criteria established in *Internal Control - Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 5, 2019, expressed an unqualified opinion on the Company's internal control over financial reporting.

Change in Accounting Principle

As discussed in Note 1 to the financial statements, the Company adopted Accounting Standards Codification (ASC) Topic 606, "Revenue from Contracts with Customers," using the modified retrospective adoption method on January 1, 2018.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

/s/ Deloitte & Touche LLP

Charlotte, North Carolina February 5, 2019

We have served as the Company's auditor since 2015.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the shareholders and the Board of Directors of SPX FLOW, Inc.

Opinion on Internal Control over Financial Reporting

We have audited the internal control over financial reporting of SPX FLOW, Inc. and subsidiaries (the "Company") as of December 31, 2018, based on criteria established in *Internal Control - Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2018, based on criteria established in *Internal Control - Integrated Framework (2013)* issued by COSO.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated financial statements as of and for the year ended December 31, 2018, of the Company and our report dated February 5, 2019, expressed an unqualified opinion on those financial statements, and includes an explanatory paragraph relating to the adoption of Accounting Standards Codification (ASC) Topic 606, "Revenue from Contracts with Customers," on January 1, 2018.

Basis for Opinion

The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ Deloitte & Touche LLP

Charlotte, North Carolina February 5, 2019

SPX FLOW, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS (in millions, except per share amounts)

	Year ended December 31,						
		2018		2017		2016	
Revenues	\$	2,090.1	\$	1,951.5	\$	1,996.0	
Cost of products sold		1,433.7		1,335.1		1,371.4	
Gross profit		656.4		616.4		624.6	
Selling, general and administrative		447.9		460.4		465.2	
Intangible amortization		17.1		17.6		20.0	
Asset impairment charges		14.6		4.9		461.9	
Restructuring and other related charges		8.4		14.4		60.1	
Operating income (loss)		168.4		119.1		(382.6)	
Other income (expense), net		(5.5)		1.3		(3.4)	
Interest expense, net		(47.1)		(62.5)		(57.1)	
Loss on early extinguishment of debt						(38.9)	
Income (loss) before income taxes		115.8		57.9		(482.0)	
Income tax benefit (provision)		(71.1)		(11.1)		101.0	
Net income (loss)		44.7		46.8		(381.0)	
Less: Net income attributable to noncontrolling interests		0.7		0.4		0.8	
Net income (loss) attributable to SPX FLOW, Inc.	\$	44.0	\$	46.4	\$	(381.8)	
Basic income (loss) per share of common stock	\$	1.04	\$	1.11	\$	(9.23)	
Diluted income (loss) per share of common stock	\$	1.03	\$	1.10	\$	(9.23)	
Weighted-average number of common shares outstanding — basic		42.197		41.799		41.345	
Weighted-average number of common shares outstanding — diluted		42.633		42.183		41.345	

SPX FLOW, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (in millions)

	Year ended December 31,						
		2018		2017	2016		
Net income (loss)	\$	44.7	\$	46.8	\$	(381.0)	
Other comprehensive income (loss), net:							
Net unrealized losses on qualifying cash flow hedges, net of tax benefit		(0.3)		_		_	
Foreign currency translation adjustments		(50.7)		149.3		(139.8)	
Other comprehensive income (loss), net		(51.0)		149.3		(139.8)	
Total comprehensive income (loss)		(6.3)		196.1		(520.8)	
Less: Total comprehensive income (loss) attributable to noncontrolling interests		0.3		1.1		(0.3)	
Total comprehensive income (loss) attributable to SPX FLOW, Inc.	\$	(6.6)	\$	195.0	\$	(520.5)	

SPX FLOW, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (in millions, except share data)

		December 31, 2018		December 31, 2017	
ASSETS					
Current assets:					
Cash and equivalents	\$	213.3	\$	263.7	
Accounts receivable, net		375.7		381.4	
Contract assets		69.3		57.7	
Inventories, net		304.8		293.9	
Other current assets		44.3		50.0	
Total current assets		1,007.4		1,046.7	
Property, plant and equipment:					
Land		34.2		35.1	
Buildings and leasehold improvements		232.1		238.3	
Machinery and equipment		463.3		461.6	
		729.6		735.0	
Accumulated depreciation		(394.1)		(374.1)	
Property, plant and equipment, net		335.5		360.9	
Goodwill		744.3		771.3	
Intangibles, net		312.3		350.3	
Other assets		152.3		159.8	
TOTAL ASSETS	\$	2,551.8	\$	2,689.0	
LIABILITIES, MEZZANINE EQUITY AND EQUITY Current liabilities:					
Accounts payable	\$	203.7	\$	219.4	
Contract liabilities		174.9		182.3	
Accrued expenses		195.3		207.3	
Income taxes payable		28.2		21.6	
Short-term debt		26.0		24.2	
Current maturities of long-term debt		21.2		20.5	
Total current liabilities		649.3		675.3	
Long-term debt		722.1		850.9	
Deferred and other income taxes		83.6		63.3	
Other long-term liabilities		112.2		125.5	
Total long-term liabilities		917.9		1,039.7	
Commitments and contingent liabilities (Note 13)				,	
Mezzanine equity		21.5		22.2	
The second of th		21.0			
Equity:					
SPX FLOW, Inc. shareholders' equity:					
Preferred stock, no par value, 3,000,000 shares authorized, and no shares issued and outstanding		_		_	
Common stock, \$0.01 par value, 300,000,000 shares authorized, 42,932,339 issued and 42,542,888 outstanding at December 31, 2018, and 42,690,342 issued and 42,405,222 outstanding at December 31, 2017		0.4		0.4	
·					
Paid-in capital		1,662.6		1,650.9	
Accumulated deficit		(265.6)		(327.5)	
Accumulated other comprehensive loss		(430.7)		(372.8)	
Common stock in treasury (389,451 shares at December 31, 2018, and 285,120 shares at December 31, 2017) Total SPX ELOW. Inc. shareholders' equity.		(13.9) 952.8		(8.9)	
Total SPX FLOW, Inc. shareholders' equity					
Noncontrolling interests		10.3		9.7	
Total equity TOTAL LIABILITIES MEZZANINE FOLLOW AND FOLLOW	Φ.	963.1	Ф.	951.8	
TOTAL LIABILITIES, MEZZANINE EQUITY AND EQUITY	<u>\$</u>	2,551.8	\$	2,689.0	

SPX FLOW, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF EQUITY (in millions)

	Common S	Common Stock		Retained Earnings	Accumulated Other	Common	Total SPX FLOW, Inc.		
	Shares Outstanding	Par	Paid-In Capital	(Accumulated Deficit)	Comprehensive Loss	Stock in Treasury	Shareholders' Equity	Noncontrolling Interests	Total Equity
Balance at December 31, 2015	41.4	\$0.4	\$1,621.7	\$ 21.1	\$ (382.7)	\$ (1.4)	\$ 1,259.1	\$ 11.5	\$ 1,270.6
Net income (loss)	_	_		(381.8)	_	_	(381.8)	0.8	(381.0)
Other comprehensive loss, net	_	_	_	<u> </u>	(138.7)	_	(138.7)	(1.1)	(139.8)
Incentive plan activity	0.3	_	6.5	_	_	_	6.5	_	6.5
Stock-based compensation expense	_	_	18.7	_	_	_	18.7	_	18.7
Restricted stock and restricted stock unit vesting, including related tax provision of \$5.6 and net of tax withholdings	0.2	_	(6.5)	_	_	(3.5)	(10.0)	_	(10.0)
Adjustment to mezzanine equity and reclassification from noncontrolling interests	_	_	_	(13.2)	_	_	(13.2)	(6.9)	(20.1)
Dividends attributable to noncontrolling interests	_	_	_	_	_	_	_	(2.8)	(2.8)
Balance at December 31, 2016	41.9	0.4	1,640.4	(373.9)	(521.4)	(4.9)	740.6	1.5	742.1
Net income	_	_	_	46.4	_	_	46.4	0.4	46.8
Other comprehensive income, net	_	_	_	_	148.6	_	148.6	0.7	149.3
Incentive plan activity	0.2	_	5.7	_	_	_	5.7	_	5.7
Stock-based compensation expense	_	_	15.9	_	_	_	15.9	_	15.9
Restricted stock and restricted stock unit vesting, net of tax withholdings	0.3	_	(3.3)	_	_	(4.0)	(7.3)	_	(7.3)
Adjustment to mezzanine equity and reclassification to noncontrolling interests	_	_	(7.8)	_	_	_	(7.8)	8.2	0.4
Dividends attributable to noncontrolling interests and other	_	_	_	_	_	_	_	(1.1)	(1.1)
Balance at December 31, 2017	42.4	0.4	1,650.9	(327.5)	(372.8)	(8.9)	942.1	9.7	951.8
Adoption of accounting standards	_	_	_	17.9	(7.3)	_	10.6	_	10.6
Net income	_	_	_	44.0	_	_	44.0	0.7	44.7
Other comprehensive loss, net	_	_	_	_	(50.6)	_	(50.6)	(0.4)	(51.0)
Incentive plan activity	_	_	2.4	_	_	_	2.4	_	2.4
Stock-based compensation expense	_	_	15.7	_	_	_	15.7	_	15.7
Restricted stock and restricted stock unit vesting, net of tax withholdings	0.1	_	_	_	_	(5.0)	(5.0)	_	(5.0)
Adjustment to mezzanine equity	_	_	(0.7)			_	(0.7)	_	(0.7)
Acquisition of noncontrolling interest	_	_	(5.7)	_	_	_	(5.7)	3.1	(2.6)
Dividends attributable to noncontrolling interests								(2.8)	(2.8)
Balance at December 31, 2018	42.5	\$0.4	\$1,662.6	\$ (265.6)	\$ (430.7)	\$ (13.9)	\$ 952.8	\$ 10.3	\$ 963.1

SPX FLOW, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS (in millions)

	Year ended December 3				r 31	•,
		2018		2017		2016
Cash flows from (used in) operating activities:						
Net income (loss)	\$	44.7	\$	46.8	\$	(381.0)
Adjustments to reconcile net income (loss) to net cash from (used in) operating activities:						
Restructuring and other related charges		8.4		14.4		60.1
Asset impairment charges		14.6		4.9		461.9
Deferred income taxes		9.1		(31.9)		(102.0)
Depreciation and amortization		58.7		61.2		64.7
Pension and employee benefits provided in stock		3.0		6.3		10.9
Stock-based compensation		15.7		15.9		18.9
Loss (gain) on asset sales and other, net		0.3		(2.9)		(2.5)
Loss on early extinguishment of debt		_		_		38.9
Changes in operating assets and liabilities:						
Accounts receivable and other assets		(2.0)		25.1		13.7
Contract assets and liabilities, net		(15.2)		47.1		4.9
Inventories		(18.8)		1.1		18.4
Accounts payable, accrued expenses and other		_		54.5		(110.0)
Domestic pension payments		_		_		(65.9)
Cash spending on restructuring actions		(12.9)		(37.5)		(58.9)
Net cash from (used in) operating activities		105.6		205.0		(27.9)
Cash flows from (used in) investing activities:						
Proceeds from asset sales and other, net		_		37.4		4.0
Capital expenditures		(25.5)		(19.4)		(44.0)
Net cash from (used in) investing activities		(25.5)		18.0		(40.0)
Cash flows from (used in) financing activities:						
Proceeds from issuance of senior notes		_		_		600.0
Repurchases of senior notes (includes premiums paid of \$36.4)		_		_		(636.4)
Borrowings under senior credit facilities		78.8		125.5		423.0
Repayments of senior credit facilities		(208.8)		(313.5)		(365.0)
Borrowings under trade receivables financing arrangement		88.5		124.1		93.4
Repayments of trade receivables financing arrangement		(88.5)		(145.3)		(72.2)
Borrowings under other financing arrangements		10.7		9.9		13.5
Repayments of other financing arrangements		(9.2)		(13.8)		(14.6)
Minimum withholdings paid on behalf of employees for net share settlements, net		(5.0)		(4.0)		(3.9)
Payments for deferred financing fees				`		(15.5)
Dividends paid to noncontrolling interests in subsidiary		(2.8)		(1.5)		(1.2)
Net cash from (used in) financing activities		(136.3)		(218.6)		21.1
Change in cash, cash equivalents and restricted cash due to changes in foreign currency exchange rates		5.6		44.4		(34.0)
Net change in cash, cash equivalents and restricted cash		(50.6)		48.8		(80.8)
Consolidated cash, cash equivalents and restricted cash, beginning of period (including restricted cash of \$1.0 as of the beginning of the earliest period)		264.9		216.1		296.9
Consolidated cash, cash equivalents and restricted cash, end of period (including restricted cash of \$1.0, \$1.2 and \$1.0 as of December 31, 2018, 2017 and 2016, respectively, which is included in "Other current assets")	\$	214.3	\$	264.9	\$	216.1
Supplemental disclosure of cash flow information:						
Interest paid	\$	49.9	\$	62.6	\$	57.4
Income taxes paid, net of refunds of \$10.5, \$13.7 and \$7.8 in 2018, 2017 and 2016, respectively	\$	23.8	\$	12.2	\$	43.4
Non-cash investing and financing activity:	4	25.0	Ψ.		*	.5.1
Debt assumed	¢	0.5	¢		•	77
Den assumed	\$	0.5	\$	_	\$	7.7

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Our significant accounting policies are described below, as well as in other Notes that follow.

Basis of Presentation—The financial statements include SPX FLOW, Inc. and its consolidated subsidiaries' ("SPX FLOW," "the Company," "we," "us," or "our") accounts prepared in conformity with accounting principles generally accepted in the United States ("GAAP") after the elimination of intercompany transactions.

Certain customer contract-related amounts in the accompanying consolidated balance sheet as of December 31, 2017 and consolidated statements of cash flows for the years ended December 31, 2017 and 2016 have been reclassified to conform to the current year presentation. In addition, impairment charges related to tangible long-lived assets in the accompanying consolidated statements of operations, cash flows and the related notes for the years ended December 31, 2017 and 2016 have been reclassified to conform to the current year presentation. Such charges are now reported as a component of "Asset Impairment Charges" (captioned "Impairment of Goodwill and Intangible Assets" in previous consolidated financial statements) whereas they were historically reported as a component of "Restructuring and Other Related Charges" (captioned "Special Charges" in previous consolidated financial statements).

Foreign Currency Translation and Transactions—The financial statements of our foreign subsidiaries are translated into U.S. dollars in accordance with the Foreign Currency Matters Topic of the Financial Accounting Standards Board Codification ("Codification" or "ASC"). Balance sheet accounts are translated at the current rate at the end of each period and income statement accounts are translated at the average rate for each period. Gains and losses on foreign currency translations are reflected as a separate component of equity and other comprehensive income (loss). Foreign currency transaction gains and losses, as well as gains and losses related to foreign currency forward contracts and currency forward embedded derivatives, are included in "Other income (expense), net," with the related net losses totaling \$7.1, \$4.9 and \$2.2 in 2018, 2017 and 2016, respectively.

Cash Equivalents—We consider highly liquid money market investments with original maturities of three months or less at the date of purchase to be cash equivalents.

Revenue Recognition: Revenue from Contracts with Customers (2018)—In May 2014, and as subsequently amended, the Financial Accounting Standards Board (the "FASB") issued a new standard on revenue recognition that outlines a single comprehensive model for accounting for revenue arising from contracts with customers and supersedes most revenue recognition guidance. The core principle of the new standard is that a company should recognize revenue to depict the transfer of promised goods or services to customers in accordance with the transfer of control over those goods and services. The new standard also requires a number of disclosures intended to enable users of financial statements to understand the nature, amount, timing and uncertainty of revenue, and the related cash flows.

We adopted the standard effective January 1, 2018 using the modified retrospective adoption method. In connection with our adoption of the new revenue recognition pronouncement, we recorded a cumulative reduction in our accumulated deficit of \$2.3, representing the net earnings which would have been recognized as of December 31, 2017 under the new standard on executed customer contracts ("orders") not completed as of that date. This reduction in our accumulated deficit reflects the net effects of (1) an increase in the amount of revenue to be recognized over time, as described below for certain product lines that were previously recognized at a point in time under the previous standard, partially offset by (2) a decrease in the amount of revenue recognized over time under the previous standard for certain contracts which do not contain a contractual enforceable right to payment in the event of customer cancellation or default, which are being recognized at a point in time under the new standard. The impacts of the new standard on our reportable segments are as follows:

• Food and Beverage - Under previous accounting principles, we recognized revenue on certain long-term systems projects, most of which are customer-owned assets, over time using the cost-to-cost method, and revenue on long-term service contracts on a straight-line basis over the life of the related agreements. All other revenues were recognized at a point in time when the risks and rewards of ownership transferred to the customer. Under the new standard, revenue for (1) all customer-owned systems projects and service contracts is recognized over time on a cost-to-cost basis, (2) contracts for skids assembled in our factories or systems projects not owned by the customer during execution that explicitly provide an enforceable right to payment is recognized over time on a cost-to-cost basis and (3) all other skids and systems projects, as well as customer contracts for the sale of component and aftermarket parts, is recognized at a point in time upon transfer of control to the customer.

- Power and Energy Under previous accounting principles, we recognized revenue on certain long-term contracts for large pumps over time using the cost-to-cost method. We recognized all other product revenues in this segment, including revenues for most service contracts, at a point in time. In assessing the new standard, we determined our large pumps manufactured for use in upstream oil and nuclear power generation applications generally have limited alternative use. Likewise, our larger and more complex valve products and metering systems have limited alternative use. Our contractual enforceable rights to payment for performance completed to date in the event of customer cancellation or default is contract-specific for substantially all product lines in the segment. Under the new standard, revenue is recognized over time, if a contract explicitly provides an enforceable right to payment, for large pumps, large and/or complex valve products and metering systems. Revenue for service contracts is recognized over time. Revenue for all other products is recognized at a point in time, upon transfer of control of the product to the customer.
- Industrial Under previous accounting principles, substantially all of this segment's revenue was recognized at a point in time when the risks and rewards of ownership transferred to the customer. In assessing the new standard, we determined that certain original equipment ("OE") products such as large mixers constructed with unique metals, custom-enclosed heat exchangers, and certain dehydration systems have little to no alternative use. Our contractual enforceable rights to payment for performance completed to date in the event of customer cancellation or default is contract specific for substantially all product lines in this segment. Under the new standard, revenue is recognized over time on a cost-to-cost basis, if a contract explicitly provides an enforceable right to payment, for certain OE mixer types, custom-enclosed heat exchanger units, unique dehydration systems and service contracts. Revenue for all other products within this segment is recognized at a point in time, upon transfer of control of the product to the customer (i.e., effectively no change).

Application of New Revenue Recognition Standard:

Performance Obligations - Under the new revenue recognition standard, a contract with a customer is an agreement approved by both parties that creates enforceable rights and obligations, has commercial substance and includes identified payment terms under which collectability is probable. Once the Company has entered a contract with a customer, the contract is evaluated to identify performance obligations. OE contracts recognized over time are typically accounted for as a single performance obligation due to the integration of equipment and components, including installation and commissioning of those products, that will together produce a combined output. For OE and AM contracts recognized at a point in time, we evaluate whether we have promised to provide multiple distinct goods or services in the contract, which can include equipment, installation, commissioning, and service. Goods and services that are determined to be distinct are accounted for as separate performance obligations. If determined to be significant to the contract, installation and commissioning may be separated from the equipment into a single performance obligation. In instances where we perform installation and commissioning in a supervisory capacity, we generally consider those activities immaterial within the context of the contract and accrue for the costs of performing those activities when revenue is recognized upon delivery of the related equipment. Performance obligations to provide service typically relate to maintenance, repair or upgrade activities to be performed on equipment we provide to customers. Service is typically determined to be a separate performance obligation satisfied as the service is completed.

Shipping and handling are generally determined to be fulfillment activities and typically occur prior to when control of the underlying goods in a contract transfers to a customer. In the event we are required to perform shipping and handling activities after control of the goods transfers to a customer, as a practical expedient we treat those obligations as fulfillment activities and accrue for the costs of performing the obligation when revenue on the related goods is recognized.

Determination and Allocation of Transaction Price - We determine the transaction price for each contract based on the consideration we expect to receive for the products or services being provided under the contract. As a practical expedient we exclude from the transaction price taxes assessed by governmental authorities, such as sales, use, or value-added taxes. Certain OE contracts may vary in price due to variable consideration, primarily pertaining to late delivery penalties on OE contracts recognized over time and, to a lesser extent, OE contracts recognized at a point in time. We estimate variable consideration at the amount to which we expect to be entitled, which is included in the transaction price to the extent it is probable that a significant reversal of cumulative revenue recognized will not occur. Due to the customer- and contract-specific nature of late delivery penalties, we typically use the most likely amount method to measure variable consideration based on an assessment of key factors related to a contract program schedule and, for certain contracts, specific historical experience with customers. Actual amounts of consideration ultimately received may differ from our estimates. If actual results vary from our estimates, we will adjust these estimates, which would affect revenue and earnings in the period such variances become known.

The total transaction price is allocated to each performance obligation in an amount based on the estimated relative standalone selling prices of the promised goods or services underlying each distinct performance obligation. In cases where we sell products with observable standalone selling prices, these selling prices are used to determine the standalone selling price. In cases where we sell an engineered customer-specific solution, we typically use the expected cost-plus margin approach to estimate the standalone selling price of each distinct performance obligation.

Payment Terms - Customer prepayments and progress billings are customary for certain OE contracts within most of our product lines, generally those in which revenue is recognized over time and, to a lesser extent, OE contracts in which revenue is recognized at a point in time that are manufactured and/or engineered over a period greater than six months. Customer prepayments and progress billings are not considered a significant financing component because they are intended to protect either our customers or us in the event that some or all of the obligations under the contract are not completed.

Our customers are invoiced for products and services upon delivery or when contractual milestones are met, resulting in outstanding receivables with contractual payment terms from these customers. Payments on contracts with customer prepayments or progress billings are generally aligned with the milestones defined in the related contract, while payments for all other products and services typically occur 30 to 60 days after delivery occurs or services are completed.

Returns and Customer Sales Incentives - We have certain arrangements that require us to estimate, at the time of sale, the amounts of variable consideration that should be excluded from revenue as (i) certain amounts are not expected to be collected from customers and/or (ii) the product may be returned. We rely primarily on historical experience and/or specific customer agreements to estimate these amounts at the time of shipment and to reduce the transaction price. Arrangements that may impact the consideration to be collected from customers primarily include volume rebates and early payment discounts. We establish provisions for estimated returns primarily based on contract terms and historical experience.

Contract Costs - The Company recognizes an asset for the incremental costs of obtaining a contract with a customer if the Company expects the benefit of those costs to be longer than one year, and had recorded \$0.4 and \$0.5 in "Other current assets" in our consolidated balance sheets for such costs as of December 31, 2018 and 2017, respectively. The Company applies a practical expedient to expense costs as incurred for costs to obtain a contract when the amortization period is expected to be less than one year. These costs primarily include the Company's internal sales force compensation program; under the terms of this program these costs are generally earned and recognized at the time the revenue is recognized.

Revenues Recognized Over Time - For OE contracts that are recognized over time, our customers generally contract with us to provide a service of integrating a complex set of tasks and components into a single project of a highly engineered and tailored capability that generally cannot be re-sold to another customer without significant re-engineering and/or re-work cost. Such contracts are typically accounted for as a single performance obligation. For aftermarket service contracts, our customers generally receive and consume the benefits of the service as we perform, or our performance enhances a customer-controlled asset. As noted above, we generally recognize revenue over time, using costs incurred to date relative to total estimated costs at completion ("EAC's") for these OE and service contracts. This measure best depicts the transfer of control to customers continuously over time, which occurs as we incur costs related to satisfaction of performance obligation(s) under our contracts. This transfer of control over time is also supported by the work being either customer-owned throughout the life of the project or by termination clauses which allow us to recover costs incurred plus a reasonable profit. Revenues, including estimated profits, are recorded proportionally as costs are incurred. For certain long-term aftermarket maintenance contracts where we stand ready to perform at any time, we recognize revenue ratably over the life of the related contract.

We have established controls and procedures to update project EAC's for contracts recognized over time at least quarterly. Costs to fulfill include primarily labor, materials and subcontractors' costs, as well as other direct costs. Our cost estimation process is based upon (i) historical experience, (ii) the professional judgment and knowledge of our engineers, project managers, and operations and financial professionals, and (iii) an assessment of key factors such as progress towards completion and the related program schedule, identified opportunities and risks and the related changes in estimates of revenues and costs.

EAC adjustments are recognized in the period in which they become known, including the resulting impact on revenues and operating income. These adjustments may result from positive (or negative) project performance and may result in an increase (or decrease) in operating income during performance, depending on whether or not we are successful in mitigating risks surrounding the technical, schedule and cost aspects of those performance obligations or realizing related opportunities. If and when EAC costs exceed revenue to be earned on a project, a provision for the entire expected loss on the performance obligation is recognized in the period the loss is determined. The impact of EAC adjustments on our revenues and operating income was insignificant during 2018.

Revenues Recognized at a Point in Time - For OE and AM contracts recognized at a point in time, we generally determine that control transfers when the customer has obtained legal title and the risks and rewards of ownership, which is usually upon delivery based on FOB shipping terms. Although these types of contracts may contain multiple performance obligations, they are often satisfied at or near the same time, which can have the same effect as though the performance obligations were combined into a single performance obligation and allocated the total amount of the transaction price. For certain of our OE contracts recognized at a point in time, customer acceptance may be required before control transfers to the customer. Although products that require customer acceptance are often recognized over time, these products may also be recognized at a point in time when the contract does not provide us with an enforceable right to recover costs plus a reasonable profit margin in the event of contract termination. Customer acceptance provisions in our contracts with customers generally relate to promises to provide highly engineered products that require precise outputs or customer-defined performance capabilities.

Disaggregated Information about Revenues:

Our aftermarket revenues generally include sales of parts and service/maintenance services, and OE revenues generally include all other revenue streams described above. The following table provides disaggregated information about our OE, including Food and Beverage systems, and aftermarket revenues by reportable segment for the year ended December 31, 2018:

	Year ended December 31, 2018							
	Original Equipment			Aftei	market	I	Total Revenues	
Food and Beverage	\$	491.8	(1)	\$	252.1	\$	743.9	
Power and Energy		303.7			286.7		590.4	
Industrial		516.5			239.3		755.8	
Total revenues	\$	1,312.0		\$	778.1	\$	2,090.1	

(1) Includes \$280.9 for the year ended December 31, 2018 of revenue realized from the sale of highly engineered Food and Beverage systems.

During 2018, we recognized revenues of \$309.0, \$121.7 and \$75.9 under contracts for which control transferred over time in our Food and Beverage, Power and Energy, and Industrial segments, respectively.

Contract Balances:

Our customers are invoiced for products and services at the time of delivery or based on contractual milestones, resulting in outstanding receivables with payment terms from these customers ("Contract accounts receivable"). Contract assets include unbilled amounts typically resulting from sales under contracts recognized over time when the cost-to-cost method of revenue recognition is utilized and revenue recognized exceeds the amount billed to the customer, and right to payment is not just subject to the passage of time. Contract assets are generally classified as current, as we expect to bill the amounts within the next twelve months. Contract liabilities include billings in excess of revenue recognized under contracts recognized over time and advance payments received from customers related to product sales (unearned revenue). We classify contract liabilities generally as a current liability, as we expect to recognize the related revenue within the next twelve months. Our contract assets and liabilities are reported on a contract-by-contract basis at the end of each reporting period. Our contract accounts receivable, assets and liabilities, and changes in such balances, were as follows:

	December 31, 2018			January 1, 2018 ⁽¹⁾		Change ⁽²⁾	% Change
Contract accounts receivable ⁽³⁾	\$	369.8	\$	388.8	\$	(19.0)	(4.9)%
Contract assets	\$	69.3	\$	75.5	\$	(6.2)	(8.2)%
Contract liabilities		(174.9)		(202.8)		27.9	(13.8)%
Net contract balance	\$	264.2	\$	261.5	\$	2.7	

- (1) See Note 3 to our consolidated financial statements for the impact of the change at January 1, 2018 as a result of the adoption of the new revenue recognition standard.
- (2) The \$2.7 increase in our net contract balance from December 31, 2017 to December 31, 2018 was primarily due to the timing of advance and milestone payments received on certain Food and Beverage and Power and Energy contracts recognized over time, and of performance obligations satisfied and the related revenue recognized on such contracts.

(3) Included in "Accounts receivable, net" in our consolidated balance sheets. Amounts are presented before consideration of the allowance for uncollectible accounts.

During 2018, we recognized revenues of \$202.8 related to our contract liabilities at January 1, 2018.

Reconciliation of Operating Results and Balance Sheet - Previous vs. Current Revenue Recognition Standard:

In accordance with the new revenue recognition standard requirements, the disclosure of the impact of adoption on our consolidated statements of operations and balance sheet is as follows:

Year ended December 31, 2018										
		As Reported								
\$	2,062.0	\$	28.1	\$	2,090.1					
	1,411.6		22.1		1,433.7					
	447.6		0.3		447.9					
	70.1		1.0		71.1					
	40.0		4.7		44.7					
	39.3		4.7		44.0					
	revenu	Amounts without adoption of new revenue standard \$ 2,062.0 1,411.6 447.6 70.1 40.0	Amounts without adoption of new revenue standard \$ 2,062.0 \$ 1,411.6 \$ 447.6 \$ 70.1 \$ 40.0	revenue standard higher / (lower) \$ 2,062.0 \$ 28.1 1,411.6 22.1 447.6 0.3 70.1 1.0 40.0 4.7	Amounts without adoption of new revenue standard Effect of adoption higher / (lower) S 2,062.0 \$ 28.1 \$ 1,411.6 22.1 447.6 0.3 70.1 1.0 40.0 4.7					

	As of December 31, 2018									
Balance Sheet	Amounts without adoption of new revenue standard				As Reported					
Assets										
Accounts receivable, net	\$	373.0	\$ 2.7	\$	375.7					
Contract assets		52.8	16.5		69.3					
Inventories, net		319.1	(14.3)		304.8					
Other current assets		43.9	0.4		44.3					
Other assets		152.8	(0.5)		152.3					
Liabilities										
Contract liabilities		181.8	(6.9)		174.9					
Accrued expenses		192.6	2.7		195.3					
Income taxes payable		27.8	0.4		28.2					
Deferred and other income taxes		82.0	1.6		83.6					
Equity										
Accumulated deficit		(272.6)	7.0		(265.6)					

Remaining Performance Obligations:

Remaining performance obligations represent the transaction price of orders for which (i) control of goods or services has not been transferred to the customer or we have not otherwise met our performance obligations, or (ii) where revenue is accounted for over time, proportional costs have not yet been incurred. Such remaining performance obligations exclude unexercised contract options and potential orders under "blanket order" contracts (e.g., with indefinite delivery dates or quantities). As of December 31, 2018, the aggregate amount of our remaining performance obligations was \$952.9. The Company expects to recognize revenue on approximately 86%, 8% and substantially all of our remaining performance obligations within the next 12, 24 and 36 months, respectively, with an insignificant remaining amount expected to be recognized thereafter.

Revenue Recognition (2017 and 2016)—In 2017 and 2016, we recognized revenues from product sales upon shipment to the customer or, to a lesser extent, upon receipt by the customer, in accordance with agreed-upon customer terms. Revenues from long-term service contracts and maintenance arrangements were recognized on a straight-line basis over the agreement period.

We recognized revenues from long-term construction/installation contracts under the percentage-of-completion method of accounting. The percentage-of-completion was measured principally by the percentage of costs incurred to date for each contract to the estimated total costs for such contract at completion. We recognized revenues for similar short-term contracts using the completed-contract method of accounting.

Provisions for any estimated losses on uncompleted long-term contracts were made in the period in which such losses were determined. In the case of customer change orders for uncompleted long-term contracts, estimated recoveries were included for work performed in forecasting ultimate profitability on certain contracts. Due to uncertainties inherent in the estimation process, it was reasonably possible that completion costs, including those that arose from contract penalty provisions and final contract settlements, could be revised in the near-term. Such revisions to costs and income were recognized in the period in which the revisions were determined.

Unbilled receivables arose when revenues had been recorded but the amounts had not been billed under the terms of the contracts. These amounts were recoverable from customers upon various measures of performance, including achievement of certain milestones, completion of specified units or completion of the contract. Claims related to long-term contracts were recognized as revenue only after we had determined that collection was probable and the amount could be reliably estimated. Claims made by us involved negotiation and, in certain cases, litigation or other dispute-resolution processes. In the event we incurred litigation or other dispute-resolution costs in connection with claims, such costs were expensed as incurred, although we might seek to recover these costs. Claims against us were recognized when a loss was considered probable and amounts were reasonably estimable.

We recognized \$267.0 and \$339.7 in revenues under the percentage-of-completion method for the years ended December 31, 2017 and 2016, respectively.

Research and Development Costs—The Company conducts research and development activities for the purpose of developing and improving new products. The related expenditures are expensed as incurred and totaled \$17.6, \$17.4 and \$19.4 in 2018, 2017 and 2016, respectively, and are classified within selling, general and administrative expense within the consolidated statements of operations.

Property, Plant and Equipment—Property, plant and equipment ("PP&E") is stated at cost, less accumulated depreciation. We use the straight-line method for computing depreciation expense over the useful lives of PP&E, which do not exceed 40 years for buildings and range from 3 to 15 years for machinery and equipment. Depreciation expense, including amortization of capital leases, was \$41.6, \$43.6 and \$44.7 for the years ended December 31, 2018, 2017 and 2016, respectively. Leasehold improvements are amortized over the life of the related asset or the life of the lease, whichever is shorter.

Impairments of PP&E, which represent non-cash asset write-downs, typically arise from business restructuring decisions that lead to the disposition of assets no longer required in the restructured business. For these situations, we recognize a loss when the carrying amount of an asset exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. Fair values for assets subject to impairment testing are determined primarily by management, taking into consideration various factors including third-party appraisals, quoted market prices and previous experience. If an asset remains in service at the decision date, the asset is written down to its fair value, if impaired, and the net book value is depreciated over its remaining economic useful life. When we commit to a plan to sell an asset, including the initiation of a plan to locate a buyer, and it is probable that the asset will be sold within one year based on its current condition and sales price, depreciation of the asset is discontinued and the asset is classified as an asset held for sale. In addition, the asset is written down to its fair value less any selling costs, if impaired.

Income Taxes—Deferred income tax assets and liabilities, as presented in the consolidated balance sheets, reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. We periodically assess whether deferred tax assets will be realized and the adequacy of deferred tax liabilities, including the results of local, state, federal or foreign statutory tax audits or estimates and judgments used.

The Tax Cuts and Jobs Act (the "Tax Act") was enacted on December 22, 2017 and significantly changed existing U.S. tax law, including numerous provisions that affect businesses. The Tax Act introduced changes that impacted U.S. corporate tax rates, certain deductions, credits and imposed a tax on the "deemed repatriation" (the "Transition Tax") of all post-1986 earnings of foreign subsidiaries on which U.S. tax had previously been deferred.

Given the widespread applicability of these changes to most U.S. companies, the Securities and Exchange Commission issued Staff Accounting Bulletin 118 ("SAB 118") to assist registrants in addressing any uncertainty or diversity of views in applying ASC Topic 740 in the reporting period in which the Tax Act was enacted. SAB 118 provided registrants with the option of reporting a reasonable estimate for certain income tax effects of the Tax Act in situations in which a company does not have the necessary information available, prepared, or analyzed in reasonable detail to complete the accounting required under ASC Topic 740. The reasonable estimate is reported as a provisional amount in a company's financial statements during a "measurement period".

The measurement period began in the reporting period that included the Tax Act's enactment date (the Company's fourth quarter of 2017) and ended when a company obtained, prepared, and analyzed the information that was needed in order to complete the accounting requirements under ASC Topic 740. During the measurement period, companies were to act in good faith to complete the accounting required under ASC Topic 740. SAB 118 provided that the measurement period should not, under any circumstances, extend for a period beyond one year from the enactment date. As a result, the Company completed the accounting for the Tax Act in the fourth quarter of 2018 and made disclosures related to the completed accounting for the Tax Act pursuant to SAB 118. Refer to Note 9 for additional discussion regarding the Company's application of SAB 118.

Derivative Financial Instruments—We use foreign currency forward contracts to manage our exposures to fluctuating currency exchange rates. Derivatives are recorded on the balance sheet and measured at fair value. For derivatives designated as hedges of the fair value of assets or liabilities, the changes in fair values of both the derivatives and the hedged items are recorded in current earnings. For derivatives designated as cash flow hedges, the effective portion of the changes in fair value of the derivatives is recorded in accumulated other comprehensive loss ("AOCL") and subsequently recognized in earnings when the hedged items impact earnings. Changes in the fair value of derivatives not designated as hedges, and the ineffective portion of cash flow hedges, are recorded in current earnings. We do not enter into financial instruments for speculative or trading purposes.

For those transactions that are designated as cash flow hedges, on the date the derivative contract is entered into, we document our hedge relationship, including identification of the hedging instruments and the hedged items, as well as our risk management objectives and strategies for undertaking the hedge transaction. We also assess, both at inception and quarterly thereafter, whether such derivatives are highly effective in offsetting changes in the fair value of the hedged item. See Notes 11 and 14 for further information.

Cash flows from hedging activities are included in the same category as the items being hedged, which are primarily operating activities.

Goodwill and Other Intangible Assets—Consistent with the requirements of the Intangible—Goodwill and Other Topic of the Codification, the fair values of our reporting units generally are estimated using discounted cash flow projections that we believe to be reasonable under current and forecasted circumstances, the results of which form the basis for making judgments about the recoverability of carrying values of the net assets of our reporting units. Other considerations are also incorporated, including comparable industry price multiples. The financial results of many of our businesses closely follow changes in the industries and end markets that they serve. Accordingly, we consider estimates and judgments that affect the future cash flow projections, including principal methods of competition such as volume, price, service, product performance and technical innovations and estimates associated with cost improvement initiatives, capacity utilization and assumptions for inflation and blended effective tax rates. Any significant change in market conditions and estimates or judgments used to determine expected future cash flows that indicate a reduction in carrying value may give rise to impairment in the period that the change becomes known.

We perform our annual goodwill impairment testing during the fourth quarter in conjunction with our annual financial planning process, with such testing based primarily on events and circumstances existing as of the end of the third quarter. In addition, we test goodwill for impairment on a more frequent basis if there are indications of potential impairment.

We perform our annual trademarks impairment testing during the fourth quarter in conjunction with our annual financial planning process, or on a more frequent basis if there are indications of potential impairment. The fair values of our trademarks

are determined by applying estimated royalty rates to projected revenues, with the resulting cash flows discounted at a rate of return that reflects current market conditions. The basis for these projected revenues is the annual operating plan for each of the related businesses.

Investments in Unconsolidated Companies—Investments in unconsolidated companies where we exercise significant influence but do not have control are accounted for using the equity method. In determining whether we are the primary beneficiary of a variable interest entity ("VIE"), we perform a qualitative analysis that considers the design of the VIE, the nature of our involvement and the variable interests held by other parties to determine which party has the power to direct the activities of the VIE that most significantly impact the entity's economic performance, and which party has the obligation to absorb losses or the right to receive benefits that could potentially be significant to the VIE. We have interests in VIEs, primarily joint ventures, in which we are the primary beneficiary. The financial position, results of operations and cash flows of our VIEs are not material, individually or in the aggregate, in relation to our consolidated financial statements.

(2) USE OF ESTIMATES

The preparation of our consolidated financial statements in conformity with GAAP requires us to make estimates and assumptions. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues (e.g., our estimates related to contract revenues recognized over time described above) and expenses during the reporting period. We evaluate these estimates and judgments on an ongoing basis and base our estimates on experience, current and expected future conditions, third-party evaluations and various other assumptions that we believe are reasonable under the circumstances. The results of these estimates form the basis for making judgments about the carrying values of assets and liabilities as well as identifying and assessing the accounting treatment with respect to commitments and contingencies. Actual results may differ from the estimates and assumptions used in the consolidated financial statements and related notes.

Listed below are certain significant estimates and assumptions used in the preparation of our consolidated financial statements. Certain other estimates and assumptions are further explained in the related notes.

Accounts Receivable Allowances—We provide allowances for estimated losses on uncollectible accounts based on our historical experience and the evaluation of the likelihood of success in collecting specific customer receivables. Summarized below is the activity for the allowance for uncollectible accounts:

	 Year ended December 31,							
	 2018	2016						
Balance at beginning of year	\$ 19.5	\$	19.0	\$	20.5			
Allowances provided	4.7		4.9		4.6			
Write-offs, net of recoveries, credits issued and other	 (5.6)		(4.4)		(6.1)			
Balance at end of year	\$ 18.6	\$	19.5	\$	19.0			

In addition, we maintain allowances for customer returns, discounts and invoice pricing discrepancies, with such allowances primarily based on historical experience.

Inventory—We estimate losses for excess and/or obsolete inventory and the net realizable value of inventory based on the aging and historical utilization of the inventory and the evaluation of the likelihood of recovering the inventory costs based on anticipated demand and selling price.

Long-Lived Assets and Intangible Assets Subject to Amortization—We continually review whether events and circumstances subsequent to the acquisition of any long-lived assets, or intangible assets subject to amortization, have occurred that indicate the remaining estimated useful lives of those assets may warrant revision or that the remaining balance of those assets may not be fully recoverable. If events and circumstances indicate that the long-lived assets should be reviewed for possible impairment, we use projections to assess whether future cash flows on an undiscounted basis related to the assets are likely to exceed the related carrying amount. We will record an impairment charge to the extent that the carrying value of the assets exceed their fair values as determined by valuation techniques appropriate in the circumstances, which could include the use of similar projections on a discounted basis.

In determining the estimated useful lives of definite-lived intangibles, we consider the nature, competitive position, life cycle position, and historical and expected future operating cash flows of each acquired asset, as well as our commitment to support these assets through continued investment and legal infringement protection.

Goodwill and Indefinite-Lived Intangible Assets—We test goodwill and indefinite-lived intangible assets for impairment annually during the fourth quarter and continually assess whether a triggering event has occurred to determine whether the carrying value exceeds the implied fair value. The fair value of reporting units is based generally on discounted projected cash flows, but we also consider factors such as comparable industry price multiples. We employ cash flow projections that we believe to be reasonable under current and forecasted circumstances, the results of which form the basis for making judgments about the carrying values of the reported net assets of our reporting units. The financial results of many of our businesses closely follow changes in the industries and end markets that they serve. Accordingly, we consider estimates and judgments that affect the future cash flow projections, including principal methods of competition, such as volume, price, service, product performance and technical innovations, as well as estimates associated with cost reduction initiatives, capacity utilization and assumptions for inflation and blended effective tax rates. Actual results may differ from these estimates under different assumptions or conditions. See Note 7 for further information, including discussion of impairment charges recorded in 2018 and 2016, and our annual impairment test performed in the fourth quarter of 2018.

Accrued Expenses—We make estimates and judgments in establishing accruals as required under GAAP. Summarized in the table below are the components of accrued expenses at December 31, 2018 and 2017.

	December 31,					
	2018		2017			
Employee benefits ⁽¹⁾	\$ 80.2	\$	96.2			
Warranty	14.7		13.3			
Restructuring	7.7		12.4			
Other ⁽²⁾	92.7		85.4			
Total	\$ 195.3	\$	207.3			

- (1) Employee benefits consist of various employee-related items including, among other items, accrued bonus, vacation, payroll and payroll-related taxes.
- (2) Other consists of various items including, among other items, accruals for third-party commissions, sales and value-added taxes, interest and freight costs.

Legal—It is our policy to accrue for estimated losses from legal actions or claims when events exist that make the realization of the losses probable and they can be reasonably estimated. We do not discount legal obligations or reduce them by anticipated insurance recoveries.

Environmental Remediation Costs—We expense costs incurred to investigate and remediate environmental issues unless they extend the economic useful lives of related assets. We record liabilities when it is probable that an obligation has been incurred and the amounts can be reasonably estimated. Our environmental accruals cover anticipated costs, including investigation, remediation and operation and maintenance of clean-up sites. Our estimates are based primarily on investigations and remediation plans established by independent consultants, regulatory agencies and potentially responsible third parties. We generally do not discount environmental obligations or reduce them by anticipated insurance recoveries.

Self-Insurance—We are self-insured for certain of our workers' compensation, automobile, product, general liability and health costs and, thus, record an accrual for our retained liability. The liability for these programs is reflected in our consolidated balance sheets as of December 31, 2018 and 2017 within "Accrued expenses."

Warranty—In the normal course of business, we issue product warranties for specific products and provide for the estimated future warranty cost in the period in which the sale is recorded. We provide for the estimate of warranty cost based on contract terms and historical warranty loss experience that is periodically adjusted for recent actual experience. Because warranty estimates are forecasts that are based on the best available information, actual claims costs may differ from amounts provided. In addition, due to the seasonal fluctuations at certain of our businesses, the timing of warranty provisions and the usage of warranty accruals can vary period to period. We make adjustments to initial obligations for warranties as changes in the obligations become reasonably estimable. The following is an analysis of our product warranty accrual for the periods presented:

	Year ended December 31,						
	20)18		2017		2016	
Balance at beginning of year	\$	14.2	\$	10.8	\$	14.8	
Provisions		13.5		14.4		8.9	
Usage		(11.5)		(13.1)		(12.2)	
Currency translation adjustment		(0.8)		2.1		(0.7)	
Balance at end of year		15.4		14.2		10.8	
Less: Current portion of warranty		14.7		13.3		10.2	
Non-current portion of warranty	\$	0.7	\$	0.9	\$	0.6	

Income Taxes—We review our income tax positions on a continuous basis and accrue for potential uncertain tax positions in accordance with the Income Taxes Topic of the Codification. Accruals for these uncertain tax positions are classified as "Deferred and other income taxes" in the accompanying consolidated balance sheets based on an expectation as to the timing of when the matter will be resolved. As events change or resolutions occur, these accruals are adjusted, such as in the case of audit settlements with taxing authorities. For tax positions where it is more likely than not that a tax benefit will be sustained, we record the largest amount of tax benefit with a greater than 50% likelihood of being realized upon ultimate settlement with a taxing authority, assuming such authority has full knowledge of all relevant information. These reviews also entail analyzing the realization of deferred tax assets. We establish a valuation allowance against deferred tax assets when, based on all available evidence, we believe that it is more likely than not that we will not realize a benefit associated with such assets. See Note 9 for further discussion of our accounting for income taxes and potential uncertain tax positions.

Employee Benefit Plans—Certain of our employees participate in defined benefit pension and other postretirement plans we sponsor. The expense for these plans is derived from an actuarial calculation based on the plans' provisions and assumptions regarding discount rates and rates of increase in compensation levels. Discount rates for most of the plans are based on representative bond indices. Rates of increase in compensation levels are established based on expectations of current and foreseeable future increases in compensation. Independent actuaries are consulted in determining these assumptions. See Note 8 for further discussion of our accounting for pension and postretirement benefits.

(3) NEW ACCOUNTING PRONOUNCEMENTS

The following is a summary of new accounting pronouncements that apply or may apply to our business.

In January 2016, the FASB issued an amendment that, among other requirements, supersedes the guidance to classify equity securities with readily determinable fair values into different categories (e.g., trading or available-for-sale) and requires equity securities to be measured at fair value, with changes in the fair value recognized through net income. The amendment allows equity investments that do not have readily determinable fair values to be remeasured at fair value either upon the occurrence of an observable price change or upon identification of an impairment. The amendment also requires enhanced disclosures about such investments. In connection with our adoption of this amendment during 2018, we adjusted an equity security's basis, previously reflected in our consolidated financial statements at historical cost, to estimated fair value, resulting in a cumulative reduction, net of taxes, of \$12.1 of accumulated deficit during the year. See Note 14 for additional information regarding this equity investment.

In February 2016, and as subsequently amended, the FASB issued a new standard which requires a lessee to recognize on its balance sheet the assets and liabilities associated with the rights and obligations created by leases with terms that exceed twelve months. Leases will continue to be classified as either financing or operating, with classification affecting the recognition, measurement and presentation of costs and cash flows arising from a lease. The new standard is effective for interim and annual reporting periods beginning after December 15, 2018 and requires a modified retrospective approach to adoption for lessees

related to capital and operating leases existing at, or entered into after, the earliest comparative period presented in the financial statements, with certain practical expedients available.

We expect to use the package of practical expedients that allows us to not reassess: (1) whether any expired or existing contracts are or contain leases, (2) lease classification for any expired or existing leases and (3) initial direct costs for any expired or existing leases. We additionally expect to use the practical expedient that allows lessees to treat the lease and non-lease components of leases as a single lease component. We will adopt this guidance at the adoption date of January 1, 2019, using the transition method that allows us to initially apply the new standard as of January 1, 2019 and recognize a cumulative-effect adjustment to the opening balance of accumulated deficit in the period of adoption. We are additionally assessing the impact of the new standard on our internal controls over financial reporting.

We determine if an arrangement is a lease at inception. We lease certain manufacturing facilities, offices, sales and service locations, machinery and equipment, vehicles and office equipment under operating leases. Under the new standard, operating leases result in the recognition of right-of-use ("ROU") assets and lease liabilities on the consolidated balance sheet. ROU assets represent our right to use the leased asset for the lease term and lease liabilities represent our obligation to make lease payments. Under the new standard, operating lease ROU assets and liabilities are recognized at commencement date based on the present value of lease payments over the lease term. As most of our leases do not provide an implicit rate, upon adoption of the new standard, we will use our estimated incremental borrowing rate at the commencement date to determine the present value of lease payments. Operating lease ROU assets will also include any lease payments made prior to the date of our adoption of the new standard and exclude lease incentives. Our lease terms may include options to extend or terminate leases that we are reasonably certain to exercise. Operating lease expense under the new standard will be recognized on a straight-line basis over the lease term. We have lease agreements with lease and non-lease components, and, as noted above, we expect to account for the lease and non-lease components as a single lease component under the new standard.

Our current capital lease obligations consist primarily of facility leases. Upon adoption of the new standard, we will reclassify a single lease from capital to operating based on specific transition requirements for build-to-suit arrangements recognized as capital leases under the prior accounting standard. The new standard requires capital lease assets and liabilities recognized under the prior standard due solely to the build-to-suit guidance in the prior standard to be derecognized upon adoption of the new standard. Upon derecognizing these assets and liabilities, we are required to assess the lease classification based on the principles of the new standard. Based on our assessment of this lease under the new standard, we determined the lease to be operating. This lease represents \$7.4 of our total capital lease obligation included in Note 13 to our consolidated financial statements.

The adoption of the new standard will have a material impact on our consolidated balance sheet due to the recognition of ROU assets and lease liabilities. Because of the transition method we will use to adopt the new standard, it will not be applied to periods prior to adoption and the adoption will have no impact on our previously reported results. The future minimum lease payments for our operating leases of \$84.1 as of December 31, 2018 are discussed in Note 13 to the consolidated financial statements. Upon adoption of the new standard, we expect to recognize operating lease ROU assets and lease liabilities that reflect the present value of these future payments. After adoption, we will first report the operating lease ROU assets and lease liabilities as of March 30, 2019 based on our lease portfolio as of that date. As part of the adoption, we will assess ROU assets for impairment and any such charges resulting from this assessment will result in an adjustment to accumulated deficit. While our assessment has not been concluded we expect that, at a minimum, the rationalization of a business in our Food and Beverage segment during the fourth quarter of 2018, as discussed further in Notes 5 and 7 to our consolidated financial statements, will result in an impairment of an ROU asset and a charge to accumulated deficit.

In October 2016, the FASB issued an amendment that requires recognition of the income tax consequences of an intraentity transfer of assets other than inventory. Under current authoritative guidance, the tax effects of intra-entity asset transfers (intercompany sales) are deferred until the transferred asset is sold to a third party or otherwise recovered through use. This amendment requires tax expense and deferred tax asset recognition from the intra-entity sale of the asset in the seller's tax jurisdiction when the asset transfer occurs, even though the pre-tax effects of that transaction are eliminated in consolidation. We adopted this amendment as of the beginning of 2018 using modified retrospective application, and recorded a cumulative charge of \$3.8 to accumulated deficit during the year.

In November 2016, the FASB issued an amendment to guidance for statement of cash flow presentation, which requires that entities explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents in the statement of cash flows. Entities are also required to reconcile such total to amounts on the balance sheet and disclose the nature of the restrictions. We adopted this amendment in 2018 using retrospective

application. The amounts of restricted cash included in our consolidated balance sheets are disclosed parenthetically in the captions "Consolidated cash, cash equivalents and restricted cash - beginning of period" and "Consolidated cash, cash equivalents and restricted cash - end of period" in our accompanying consolidated statements of cash flows. Such restricted cash balances consist primarily of deposits which serve as bank guarantees related to our performance under customer contracts and are required by law in certain international jurisdictions in lieu of letters or credit or other forms of security.

In February 2018, the FASB issued an amendment to guidance which allows entities to reclassify certain stranded income tax effects from accumulated other comprehensive income/loss to retained earnings resulting from the Tax Act, as well as additional financial statement disclosures to clarify the effects of adoption. The Company adopted this amendment as of the beginning of 2018 and elected to reclassify the income tax effects of the Tax Act between AOCL and accumulated deficit. The Company recorded a cumulative reduction of \$7.3 of accumulated deficit and corresponding charge to AOCL during the year. The tax effects reclassified under this standard included the change in federal tax rate (net of the change in federal benefit of state tax, where applicable) pursuant to the Tax Act on the foreign exchange gains (losses) recorded through AOCL and the reversal of the tax impact of certain gains (losses) where the Tax Act impacted the Company's intention to repatriate certain earnings that were previously taxed but would result in a tax on the foreign exchange gain (loss) upon repatriation.

In March 2018, the FASB issued an amendment to update the Codification and XBRL Taxonomy as a result of the Tax Act, and to incorporate SAB 118 as released by the SEC, which provides guidance for companies that are not able to complete their accounting for the income tax effects of the Tax Act in the period of enactment. This amendment is effective for interim and annual reporting periods beginning after December 15, 2018. As of December 31, 2018, the Company has completed its accounting for the impact of this tax reform legislation.

In August 2018, the FASB issued an amendment to modify the disclosure requirements related to fair value measurements. This amendment removes, modifies and adds certain disclosures required under current guidance. For example, the amendment removes the requirements to disclose the amount of and reason for transfers between Level 1 and Level 2 of the fair value hierarchy as well as the policy for timing of transfers between levels, and requires certain additional disclosures related to Level 3 fair value measurements. This amendment is effective for interim and annual reporting periods beginning after December 15, 2019, with early adoption permitted. The Company is evaluating the impact this amendment may have on its consolidated financial statements.

In August 2018, the FASB issued an amendment to modify the disclosure requirements related to defined benefit plans. This amendment removes, clarifies and adds certain disclosures required under current guidance. For example, the amendment removes the requirement to disclose the effects of a one-percentage point change in assumed health care cost trend rates on postretirement benefit obligations and service and interest cost components of periodic benefit costs, and requires an explanation of the reasons for significant gains and losses related to changes in the benefit obligation for the period. This amendment is effective for interim and annual reporting periods beginning after December 15, 2020, with early adoption permitted. The Company is evaluating the impact this amendment may have on its consolidated financial statements.

In August 2018, the FASB issued an amendment to align the requirements for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software (and hosting arrangements that include an internal use software license). Amongst other changes in requirements, the amendments in this update also require an entity to expense the capitalized implementation costs of a hosting arrangement that is a service contract over the term of the hosting arrangement. This amendment is effective for interim and annual reporting periods beginning after December 15, 2019, with early adoption permitted. The Company is evaluating the impact this amendment may have on its consolidated financial statements.

Summary of Effects of Retrospective Accounting Standard Changes Adopted in 2018

The cumulative effects of the changes made to our consolidated balance sheet during 2018 as a result of the adoption of the accounting standard updates on (i) revenue recognition, (ii) recognition of equity securities at fair value, (iii) income tax consequences of intra-entity non-inventory asset transfers and (iv) reclassification of certain stranded income tax effects from AOCL to accumulated deficit, were as follows:

			Eff	Effects of adoption of accounting standards updates related to:										
Balance Sheet	Dec	s filed cember , 2017		evenue ognition	Adjustr of equ securit fair va	iity ty to	intra non-in	ffects of -entity eventory ransfers	Stranded AC reclassificat due to the T Act	ions	effe	otal ects of option	acc standa	effect of ounting rd updates ry 1, 2018
Assets														
Accounts receivable, net	\$	381.4	\$	3.3	\$	_	\$	_	\$	_	\$	3.3	\$	384.7
Contract assets		57.7		17.8		_		_		_		17.8		75.5
Inventories, net		293.9		5.8		_		_		_		5.8		299.7
Other current assets		50.0		0.5		_		_		_		0.5		50.5
Other assets		159.8		(0.5)		16.0		(3.8)		_		11.7		171.5
Liabilities														
Contract liabilities		182.3		20.5		_		_		_		20.5		202.8
Accrued expenses		207.3		3.1		_		_		_		3.1		210.4
Income taxes payable		21.6		0.2		_		_		_		0.2		21.8
Deferred and other income taxes		63.3		0.8		3.9		_		_		4.7		68.0
Equity														
Accumulated deficit		(327.5)		2.3		12.1		(3.8)		7.3		17.9		(309.6)
Accumulated other comprehensive loss		(372.8)		_		_		_		(7.3)		(7.3)		(380.1)

(4) INFORMATION ON REPORTABLE SEGMENTS, CORPORATE EXPENSE AND OTHER

We innovate with customers to help feed and enhance the world by designing, delivering and servicing high value solutions at the heart of growing and sustaining our diverse communities with operations in over 30 countries and sales in over 150 countries around the world. The Company's product offering is concentrated in rotating, actuating and hydraulic technologies, as well as automated process systems, into food and beverage, industrial and power and energy markets.

We have three reportable segments: Food and Beverage, Power and Energy, and Industrial. In determining our segments, we apply the threshold criteria of the Segment Reporting Topic of the Codification to operating income or loss of each segment before considering asset impairment charges, restructuring and other related charges, pension and postretirement service costs and other indirect corporate expenses (including corporate stock-based compensation). This is consistent with the way our chief operating decision maker evaluates the results of each segment.

Revenues by reportable segment and geographic area represent sales to unaffiliated customers, and no one customer or group of customers that, to our knowledge, are under common control accounted for more than 10% of our consolidated revenues for any period presented. Intercompany revenues among our reportable segments are not significant. Identifiable assets by reportable segment are those used in the respective operations of each.

Food and Beverage

The Food and Beverage reportable segment operates in a regulated, global industry with customers who demand highly engineered, turn-key solutions. Key demand drivers include dairy consumption, emerging market capacity expansion,

sustainability and productivity initiatives, customer product innovation and food safety. Key products for the segment include mixing, drying, evaporation and separation systems and components, heat exchangers, and reciprocating and centrifugal pump technologies. We also design and construct turn-key systems that integrate many of these products for our customers. Our core brands include Anhydro, APV, Bran+Luebbe, Gerstenberg Schroeder, LIGHTNIN, Seital and Waukesha Cherry-Burrell.

Power and Energy

The Power and Energy reportable segment primarily serves customers in the oil and gas industry and, to a lesser extent, the nuclear and other conventional power industries. A large portion of the segment's revenues are concentrated in oil extraction, production and transportation at existing wells, and in pipeline applications. The underlying driver of this segment includes demand for power and energy. Key products for the segment include pumps, valves and related accessories, while the core brands include APV, Bran+Luebbe, ClydeUnion Pumps, Copes-Vulcan, Dollinger Filtration, LIGHTNIN, M&J Valve, Plenty and Vokes.

Industrial

The Industrial reportable segment primarily serves customers in the chemical, air treatment, mining, pharmaceutical, marine, shipbuilding, infrastructure construction, general industrial and water treatment industries. Key demand drivers of this segment are tied to macroeconomic conditions and growth in the respective end markets we serve. Key products for the segment are air dryers, filtration equipment, mixers, pumps, hydraulic technologies and heat exchangers. Core brands include Airpel, APV, Bolting Systems, Delair, Deltech, Hankison, Jemaco, Johnson Pump, LIGHTNIN, Power Team and Stone.

Corporate Expense

Corporate expense generally relates to the cost of our Charlotte, NC corporate headquarters and our Asia Pacific center in Shanghai, China. Corporate expense also reflects stock-based compensation costs associated with corporate employees.

Financial data for our reportable segments as of or for the years ended December 31, 2018, 2017 and 2016 were as follows:

	As of or for the Year Ended December 31,					ıber 31,
		2018		2017		2016
Revenues:						
Food and Beverage	\$	743.9	\$	715.9	\$	728.3
Power and Energy		590.4		543.2		562.7
Industrial		755.8		692.4		705.0
Total revenues	\$	2,090.1	\$	1,951.5	\$	1,996.0
Income:						
Food and Beverage	\$	87.7	\$	74.9	\$	75.1
Power and Energy		52.5		35.5		25.4
Industrial		101.1		86.1		98.8
Total income for reportable segments	\$	241.3	\$	196.5	\$	199.3
Corporate expense		48.0		56.6		58.0
Pension and postretirement service costs		1.9		1.5		1.9
Asset impairment charges		14.6		4.9		461.9
Restructuring and other related charges		8.4		14.4		60.1
Consolidated operating income (loss)	\$	168.4	\$	119.1	\$	(382.6)
Capital expenditures:						
Food and Beverage	\$	7.4	\$	5.8	\$	25.0
Power and Energy		7.7		4.3		6.3
Industrial		7.4		4.2		5.4
Other ⁽¹⁾		3.0		5.1		7.3
Total capital expenditures	\$	25.5	\$	19.4	\$	44.0

	As of or for the Year Ended December 31,					
		2018		2017		2016
Depreciation and amortization:						
Food and Beverage	\$	16.1	\$	17.0	\$	14.1
Power and Energy		20.7		20.1		21.4
Industrial		13.2		14.5		16.7
Other ⁽¹⁾		8.7		9.6		12.5
Total depreciation and amortization	\$	58.7	\$	61.2	\$	64.7
Identifiable assets:						
Food and Beverage	\$	889.2	\$	924.3	\$	896.4
Power and Energy		825.0		928.6		873.8
Industrial		619.3		629.3		603.8
Other ⁽²⁾		218.3		206.8		229.2
Total identifiable assets	\$	2,551.8	\$	2,689.0	\$	2,603.2
Geographic areas:						
Revenues ⁽³⁾ :						
United States	\$	720.8	\$	693.0	\$	697.2
United Kingdom		218.6		211.8		203.6
China		154.6		128.0		137.3
France		109.2		123.4		125.2
Denmark		89.5		98.0		96.7
Germany		94.1		96.2		98.6
Other		703.3		601.1		637.4
Total revenues	\$	2,090.1	\$	1,951.5	\$	1,996.0
Long-lived assets:						
United States	\$	276.6	\$	254.4	\$	285.3
Other		211.2		266.3		243.9
Total long-lived assets	\$	487.8	\$	520.7	\$	529.2

- (1) Relates to corporate PP&E or PP&E that is utilized by all of our reportable segments along with related depreciation expense. Depreciation reflects the cost of our Charlotte, NC corporate headquarters, amongst other corporate PP&E.
- (2) Relates primarily to assets (e.g., cash and PP&E) of various corporate subsidiaries.
- (3) Revenues are included in the above geographic areas based on the country that recorded the customer revenue.

(5) RESTRUCTURING AND OTHER RELATED CHARGES

As part of our business strategy, we periodically right-size and consolidate operations to improve long-term results. Additionally, from time to time, we alter our business model to better serve customer demand, discontinue lower-margin product lines and rationalize and consolidate manufacturing capacity. Our restructuring and integration decisions are based, in part, on discounted cash flows and are designed to achieve our goals of reducing structural footprint and maximizing profitability.

Restructuring and other related charges of \$8.4 during 2018 included costs associated primarily with the rationalization of a business in our Food and Beverage segment as well as costs associated with other employee terminations and, to a lesser extent, facility consolidation, across each segment.

During 2017 and 2016, we executed a multi-year plan to transition our enterprise to an operating company. As part of this plan, we announced our intent to further optimize our global footprint, streamline business processes and reduce selling, general and administrative expense through a global realignment program. The realignment program was intended to reduce costs across operating sites and corporate and global functions, in part by making structural changes and process enhancements which allow us to operate more efficiently. Restructuring and other related charges of \$14.4 for 2017 were substantially associated with this program and included costs associated primarily with employee termination and facility consolidation. In connection with the global realignment program, we recorded restructuring and other related charges of \$60.1 in 2016. These restructuring

and other related charges were primarily related to restructuring initiatives to consolidate manufacturing and sales facilities, reduce workforce, and rationalize certain product lines.

The components of the charges have been computed based on expected cash payouts, including severance and other employee benefits based on existing severance policies, local laws, and other estimated exit costs.

Liabilities for exit costs including, among other things, severance, other employee benefit costs, and operating lease obligations on idle facilities, are measured initially at their fair value and recorded when incurred.

With the exception of certain employee termination obligations, which are not material to our consolidated financial statements, we anticipate that liabilities related to restructuring actions as of December 31, 2018 will be paid within one year from the period in which the action was initiated.

Restructuring and other related charges for the years ended December 31, 2018, 2017 and 2016 are described in more detail below and in the applicable sections that follow:

	Year ended December 31,						
	2	2018		2017		2016	
Employee termination costs	\$	7.4	\$	11.5	\$	50.5	
Facility consolidation costs		1.0		2.9		9.3	
Other cash costs, net				<u> </u>		0.3	
Total	\$	8.4	\$	14.4	\$	60.1	

Restructuring and Other Related Charges by Reportable Segment

Charges for 2017 and 2016 noted below related to our global realignment program.

2018 Charges:

	Employee Termination Costs	Facility Consolidation Costs	Other Cash Costs, Net	Total Restructuring and Other Related Charges
Food and Beverage	\$ 4.4	\$ 0.9	\$ —	\$ 5.3
Power and Energy	1.1	(0.1)	_	1.0
Industrial	2.0	0.2	_	2.2
Other	(0.1)			(0.1)
Total	\$ 7.4	\$ 1.0	\$	\$ 8.4

Food and Beverage—Charges for 2018 related primarily to severance and other costs of \$3.5 associated with the rationalization of a business based primarily in the EMEA region. Charges also included severance and other costs related to the reorganization of the segment's commercial function in the EMEA region, and to a further consolidation of our facilities in Poland, including the lease cancellation and other exit costs of \$0.8 associated with a former facility. Once completed, these restructuring activities are expected to result in the termination of approximately 60 employees.

Power and Energy—Charges for 2018 included severance and other costs associated with a reduction in workforce of the manufacturing operations of a facility in the U.K., which were partially offset by a credit related primarily to a revision of estimates for certain previously recognized restructuring initiatives. Once completed, these restructuring activities are expected to result in the termination of approximately 50 employees.

Industrial—Charges for 2018 related primarily to severance and other costs associated with (i) operations and commercial personnel in North America and the Asia Pacific region, partially offset by (ii) revisions of estimates related to certain previously announced restructuring activities. Once completed, these restructuring activities are expected to result in the termination of approximately 20 employees.

Expected charges still to be incurred under actions approved as of December 31, 2018 are approximately \$0.7.

2017 Charges:

	Employee Termination Costs	Facility Consolidation Costs	Other Cash Costs, Net	Total Restructuring and Other Related Charges
Food and Beverage	\$ 6.6	\$ 1.6	\$ —	\$ 8.2
Power and Energy	(0.1)	0.5	_	0.4
Industrial	5.2	0.8	_	6.0
Other	(0.2)			(0.2)
Total	\$ 11.5	\$ 2.9	\$	\$ 14.4

Food and Beverage—Charges for 2017 related primarily to (i) charges associated with the consolidation and relocation of a manufacturing facility in Germany to an existing facility in Poland and (ii) severance and other costs associated with the reorganization and consolidation of certain commercial, engineering, operational and administrative functions across all regions in which the segment operates. These restructuring activities resulted in the termination of 91 employees.

Charges for 2017 also included \$0.6 related to lease cancellation costs for a portion of the leased space of a facility in the APAC region.

Power and Energy—Charges for 2017 related primarily to severance and other costs associated with (i) various locations in North America, (ii) the reorganization and consolidation of certain commercial, operational and administrative functions primarily in the EMEA and North American regions, and (iii) charges related to the consolidation of the operations of two manufacturing facilities in the U.K, offset by (iv) reversals of certain accruals previously recorded as of December 31, 2016 as improved customer order patterns and profitability of the segment during 2017 negated the need for those restructuring initiatives.

Industrial—Charges for 2017 related primarily to severance and other costs associated with (i) the consolidation and relocation of the manufacturing operations of facilities in Sweden and the Netherlands to existing facilities in Poland and other locations and (ii) the reorganization and consolidation of certain commercial, engineering, operational and administrative functions across all regions in which the segment operates, partially offset by (iii) revisions of estimates for severance and other costs related to the previously planned consolidation and relocation of a manufacturing facility in the U.S. These restructuring activities resulted in the termination of 121 employees.

2016 Charges:

	Employee Termination Costs	Facility Consolidation Costs	Other Cash Costs, Net	Total Restructuring and Other Related Charges
Food and Beverage	\$ 16.8	\$ 5.2	\$	\$ 22.0
Power and Energy	18.3	0.2	0.3	18.8
Industrial	5.2	3.9	_	9.1
Other	10.2			10.2
Total	\$ 50.5	\$ 9.3	\$ 0.3	\$ 60.1

Food and Beverage—Charges for 2016 related primarily to severance and other costs, including (i) the consolidation and relocation of a manufacturing facility in Germany to an existing facility in Poland and of other facilities in Europe, (ii) various other restructuring initiatives in Europe, the U.S., China and Brazil and, to a lesser extent, (iii) a reorganization of the segment's management structure. These restructuring activities resulted in the termination of 225 employees.

Power and Energy—Charges for 2016 related primarily to severance and other costs in Germany, the U.K., France and, to a lesser extent, North America, including actions taken to (i) reduce the cost base of the segment in response to oil price declines that began in the latter half of 2014 and continued into 2016, which resulted in a reduction in capital spending by our customers in the oil and gas industries, (ii) realign certain sites around core service markets and, to a lesser extent, (iii) reorganize the segment's management structure. These restructuring activities resulted in the termination of 320 employees.

Industrial—Charges for 2016 related primarily to severance and other costs, including (i) the consolidation and relocation of a manufacturing facility in Denmark to an existing facility in Poland and of certain other facilities in North America and Asia Pacific, (ii) various other global restructuring initiatives and, to a lesser extent, (iii) a reorganization of the segment's management structure. These restructuring activities resulted in the termination of 69 employees.

Other—Charges for 2016 related primarily to severance and other related costs across various corporate support functions. These restructuring activities resulted in the termination of 130 employees.

The following is an analysis of our restructuring liabilities for the years ended December 31, 2018, 2017 and 2016:

	December 31,					
		2018		2017		2016
Balance at beginning of year	\$	12.4	\$	33.6	\$	32.9
Restructuring and other related charges		8.4		14.4		60.1
Utilization — cash		(12.9)		(37.5)		(58.9)
Currency translation adjustment and other		(0.2)		1.9		(0.5)
Balance at end of year	\$	7.7	\$	12.4	\$	33.6

(6) INVENTORIES, NET

Inventories at December 31, 2018 and 2017 comprised the following:

		December 31,			
	2018			2017	
Finished goods	\$	93.7	\$	92.3	
Work in process		98.8		99.2	
Raw materials and purchased parts		119.7		108.9	
Total FIFO cost		312.2		300.4	
Excess of FIFO cost over LIFO inventory value		(7.4)		(6.5)	
Total inventories	\$	304.8	\$	293.9	

Inventories include material, labor and factory overhead costs and are reduced, when necessary, to estimated net realizable values. Certain domestic inventories are valued using the last-in, first-out ("LIFO") method. These inventories were approximately 8% and 7% of total inventory at December 31, 2018 and 2017, respectively. Other inventories are valued using the first-in, first-out ("FIFO") method.

(7) GOODWILL, OTHER INTANGIBLE ASSETS, AND ASSET IMPAIRMENT CHARGES

Goodwill

The changes in the carrying amount of goodwill by reportable segment for the year ended December 31, 2018 were as follows:

	Decem	ber 31, 2017	Impairments	oreign Currency enslation and Other	De	ecember 31, 2018
Food and Beverage	\$	271.8	\$ _	\$ (10.3)	\$	261.5
Power and Energy ⁽¹⁾		272.4	_	(8.5)		263.9
Industrial ⁽²⁾		227.1	_	(8.2)		218.9
Total	\$	771.3	\$ 	\$ (27.0)	\$	744.3

⁽¹⁾ The carrying amount of goodwill included \$248.5 and \$256.5 of accumulated impairments as of December 31, 2018 and 2017, respectively.

The changes in the carrying amount of goodwill by reportable segment for the year ended December 31, 2017 were as follows:

⁽²⁾ The carrying amount of goodwill included \$67.7 of accumulated impairments as of December 31, 2018 and 2017.

	December 31, 2016	Impairments	Foreign Currency Translation and Other	December 31, 2017
Food and Beverage	\$ 250.3	\$ -	\$ 21.5	\$ 271.8
Power and Energy ⁽¹⁾	256.0	_	16.4	272.4
Industrial ⁽²⁾	216.2		10.9	227.1
Total	\$ 722.5	\$	\$ 48.8	\$ 771.3

⁽¹⁾ The carrying amount of goodwill included \$256.5 and \$241.1 of accumulated impairments as of December 31, 2017 and 2016, respectively.

Goodwill Impairment Tests (2018 and 2017)

Consistent with our accounting policy stated in Note 1, we performed our annual goodwill impairment testing as of the first day of our fiscal fourth quarters of 2018 and 2017. Based on improved customer order patterns and profitability of our Power and Energy reporting unit during 2018 and 2017, relative to assumptions utilized in our 2016 annual goodwill impairment testing (see further discussion below), the estimated fair value of the reporting unit exceeded its carrying value by greater than 20% and 30%, respectively. The estimated fair value of each of our other reporting units also significantly exceeded its respective carrying value.

Goodwill Impairment Tests and Charge (2016)

During the second quarter of 2016, our Power and Energy reporting unit experienced sustained quarterly order rates below order intake levels in the fourth quarter of 2015 and operating results which were below our internal estimates. As a result of the lower order patterns and lower year-to-date earnings of the reporting unit, we revised our 2016 projections below the bottom end of the range utilized in our fourth quarter 2015 interim impairment test, leading us to conclude that an interim impairment test as of the end of our second quarter of 2016 (July 2, 2016) was necessary.

Using revised cash flow projections as of July 2, 2016, market participant discount rates, and EBITDA multiples observed of peer companies and in recent transactions in the oil and gas industry, we determined the "step one" fair value of our Power and Energy reporting unit was below the carrying value of its net assets. In "step two" of the goodwill impairment test, we estimated the implied fair value of Power and Energy's goodwill as of July 2, 2016, which resulted in an impairment charge related to such goodwill of \$252.8. The non-recurring fair value measurement is a "Level 3" measurement under the fair value hierarchy as further defined in Note 14.

Consistent with our accounting policy stated in Note 1, we performed our annual goodwill impairment testing as of the first day of our fiscal fourth quarter of 2016 which indicated the estimated fair value of our Power and Energy reporting unit exceeded its carrying value by approximately 4%. The estimated fair value of each of our other reporting units significantly exceeded its respective carrying value.

Other Intangibles, Net

Identifiable intangible assets were as follows:

	December 31, 2018							December 31, 2017						
	Gross Carrying Value		Accumulated Amortization		Net Carrying Value		Gross Carrying Value		Accumulated Amortization			Net arrying Value		
Intangible assets with determinable lives:														
Customer relationships	\$	218.1	\$	(128.7)	\$	89.4	\$	226.1	\$	(121.9)	\$	104.2		
Technology		84.5		(54.0)		30.5		94.1		(50.9)		43.2		
Patents		6.7		(5.3)		1.4		6.8		(5.1)		1.7		
Other		10.8		(10.8)		_		13.8		(11.1)		2.7		
		320.1		(198.8)		121.3		340.8		(189.0)		151.8		
Trademarks with indefinite lives		191.0		_		191.0		198.5		_		198.5		
Total	\$	511.1	\$	(198.8)	\$	312.3	\$	539.3	\$	(189.0)	\$	350.3		

⁽²⁾ The carrying amount of goodwill included \$67.7 of accumulated impairments as of December 31, 2017 and 2016.

Amortization expense was \$17.1, \$17.6 and \$20.0 for the years ended December 31, 2018, 2017 and 2016, respectively. Estimated amortization expense related to these intangible assets is \$15.5 in 2019, \$15.3 in 2020, \$15.0 in 2021, \$11.8 in 2022 and \$7.7 in 2023.

At December 31, 2018, the net carrying value of intangible assets with determinable lives consisted of the following by reportable segment: \$68.6 in Power and Energy, \$34.5 in Food and Beverage, and \$18.2 in Industrial. Trademarks with indefinite lives consisted of the following by reportable segment: \$96.6 in Food and Beverage, \$59.9 in Industrial, and \$34.5 in Power and Energy.

Intangible Impairment Tests (2018 and 2017) and Charges (2018)

Management performed its annual indefinite-lived intangible asset impairment test, performed as of the first day of our fiscal fourth quarter of 2018. Based on the results of our annual indefinite-lived intangible asset impairment testing in 2018, we determined that the estimated fair value of the trademark of a business in our Food and Beverage segment was impaired. Concurrently, during the fourth quarter of 2018, management concluded to rationalize this business, and we recorded an impairment charge of \$8.3 related to the technology assets and of \$1.4 related to the trademark associated with the business within the Food and Beverage segment. Each of our other indefinite-lived intangible assets exceeded its respective carrying value by at least 23%. Changes in the gross carrying values of trademarks and other identifiable intangible assets during 2018 related to the impairments previously discussed and to foreign currency translation.

Management performed its annual indefinite-lived intangible asset impairment test, performed as of the first day of our fiscal fourth quarter of 2017. Based on the results of our annual indefinite-lived intangible asset impairment testing in 2017, we determined that the estimated fair value of each of our indefinite-lived intangible assets exceeded its respective carrying value by at least 9%. Changes in the gross carrying values of trademarks and other identifiable intangible assets during 2017 related primarily to foreign currency translation.

Intangible Impairment Tests and Charges (2016)

During 2016, we recorded impairment charges of \$115.9 related to customer relationships, \$37.1 related to trademarks and \$30.9 related to technology assets of certain businesses within our Power and Energy reportable segment. We also recorded an impairment charge of \$5.5 related to a certain technology asset of a business within our Food and Beverage reportable segment. Other changes in the gross carrying values of trademarks and other identifiable intangible assets during 2016 related primarily to foreign currency translation.

For each of the above impairment tests, we determined the fair values of the identifiable intangible asset by discounting the expected cash flows from each respective asset at a rate of return that reflected current market conditions (level 3 inputs). Cash flows from customer relationships were based on projected revenues and margin driven by customer relationships, reduced by an estimated retention rate. Cash flows from trademarks were determined by applying estimated royalty rates to projected revenues of the respective products lines of the reporting unit. Cash flows from technology assets were based on projected cash flows associated with the relevant technology assets.

Tangible Long-Lived Asset Impairment Charges

2018 Charges:

In addition to the \$9.7 of intangible asset impairment charges noted above, asset impairment charges for 2018 included tangible long-lived asset impairment charges of (i) \$4.5 associated with the rationalization of a Food and Beverage segment business based primarily in the EMEA region and (ii) \$0.4 related to certain assets of the Power and Energy segment.

2017 Charges:

Asset impairment charges for 2017 included tangible long-lived asset impairment charges of \$3.6 in connection with the sale of certain corporate assets during the year, \$0.8 related to certain corporate-based information technology assets, and \$0.5 related to a Food and Beverage segment product line which was exited and formerly based primarily in the EMEA region.

2016 Charges:

In addition to the \$252.8 and \$189.4 of goodwill and intangible asset impairment charges, respectively, noted above, asset impairment charges for 2016 included tangible long-lived asset impairment charges of (i) \$17.4 that resulted primarily

from management's decision during 2016 to market certain corporate assets for sale (such assets were sold in 2017, as noted above) and, to a lesser extent, (ii) \$1.5, \$0.7 and \$0.1 of certain assets related to the Power and Energy, Food and Beverage, and Industrial segments, respectively.

(8) EMPLOYEE BENEFIT PLANS

Defined Benefit Plans

Overview—SPX FLOW sponsors a number of defined benefit pension plans that cover certain employees in foreign countries, principally in Europe, as well as certain domestic nonqualified pension and postretirement plans. For all of these plans, changes in the fair value of plan assets and actuarial gains and losses are recognized to earnings in the fourth quarter of each year, unless earlier remeasurement is required. The remaining components of pension and postretirement expense, primarily service and interest costs and expected return on plan assets, are recorded on a quarterly basis.

Clyde Union—Upon the acquisition of Clyde Union in December 2011, we assumed participation in a multiemployer benefit plan under the terms of a collective-bargaining agreement that covers Clyde Union's domestic union-represented employees. The risks of participating in these multiemployer plans are different from single-employer plans in the following respects:

- Assets contributed to the multiemployer plan by us may be used to provide benefits to employees of other participating employers;
- If a participating employer stops contributing to the plan, the unfunded obligations of the plan may be borne by the remaining participating employers; and
- If we choose to stop participating in the multiemployer plan, we may be required to pay an amount based on the underfunded status of the plan, referred to as a withdrawal liability.

We participate in the following multiemployer benefit plan:

Dansian	EIN Pension	Pension Protection Act Zone	Financial Improvement Plan/ Rehabilitation Plan	2018	2017	Suuchauga	Expiration Date of Collective	
Pension Fund	Plan Number	Status - 2018	Status Pending	Contributions	Contributions	Surcharge Imposed	Bargaining Agreement	
IAM	51-6031295-002	Green	No	<u>\$</u> —	<u>\$</u>	No	August 10, 2021	

The contributions made by Clyde Union during 2018 and 2017, which were less than \$0.1 in each year, were not more than 5% of the total contributions made to the IAM National Pension Fund, National Pension Plan ("IAM"). In 2011, the IAM began applying an election for funding relief which allows the IAM to amortize the investment losses incurred for the plan year ended December 31, 2008 over a period of up to 29 years (as opposed to 15 years that would otherwise have been required). Furthermore, in accordance with the election, the current asset valuation method has been updated to recognize the investment losses incurred during the 2008 plan year over a ten-year period as opposed to the previous period of five years.

The plan year-end date for all our plans is December 31. Below is further discussion regarding our plans, including information on plan assets, employer contributions and benefit payments, obligations and funded status, and periodic pension and postretirement benefit expense (income).

Plan assets—Our investment strategy is based on the protection and long-term growth of principal while mitigating overall investment risk. Our foreign defined benefit pension plans' assets, with fair values of \$6.1 and \$0.7 at December 31, 2018 and 2017, respectively, are invested in insurance contracts and classified as Level 3 assets in the fair value hierarchy. During 2018 and 2017, there were no transfers between levels of the fair value hierarchy for any of our plans, and no shares of SPX FLOW common stock were held by our defined benefit pension plans as of December 31, 2018 and 2017. Our domestic nonqualified pension and postretirement benefit plans are unfunded and have no plan assets.

Employer Contributions—Many of our foreign plan obligations are unfunded in accordance with local laws. These plans have no assets and instead are funded by us on a pay as you go basis in the form of direct benefit payments. In 2018, we made contributions of \$0.2 to our foreign plans that are funded. In addition, we made direct benefit payments of \$2.2 related to

our foreign plans that are unfunded. Our domestic nonqualified pension and postretirement plans are funded by us on a pay as you go basis. We made no direct benefit payments related to these plans in 2018.

In 2019, we expect to make minimum required funding contributions of \$0.2 and direct benefit payments of \$2.1 related to our foreign pension plans and direct benefit payments of \$6.4 related to our domestic nonqualified pension and postretirement benefit plans.

Estimated Future Benefit Payments—Following is a summary, as of December 31, 2018, of the estimated future benefit payments for our foreign and domestic pension plans and our domestic postretirement plan in each of the next five fiscal years and in the aggregate for five fiscal years thereafter. Benefit payments are paid from plan assets or directly by us for our unfunded plans.

	Foreign Pension Benefits	Domestic Pension Benefits	Domestic Postretirement Benefits		
2019	\$ 2.3	\$ 6.3	\$ 0.1		
2020	2.6	_	0.1		
2021	2.4	_	0.2		
2022	2.2	_	0.1		
2023	2.6	_	0.1		
Subsequent five years	14.3	2.7	0.7		

The expected future benefit payments for our plans are estimated based on the same assumptions used at December 31, 2018 to measure our obligations and include benefits attributable to estimated future employee service, to the extent applicable.

Obligations and Funded Status—The funded status of our pension plans is dependent upon many factors, including returns on invested assets and the level of market interest rates. The following tables show the foreign and domestic pension plans' funded status and amounts recognized in our consolidated balance sheets:

	Foreign Pension Plans					omestic P	ion Plan	Po	Plan			
		2018	2017		2018		2017		2018			2017
Change in projected benefit obligation:												
Projected benefit obligation - beginning of year	\$	48.3	\$	50.1	\$	9.8	\$	8.3	\$	4.3	\$	3.9
Service cost		0.8		0.7		1.0		0.7		0.1		0.1
Interest cost		0.7		0.8		0.3		0.3		0.2		0.1
Actuarial losses (gains)		(2.0)		(1.6)		(0.3)		0.5		(0.4)		0.2
Benefits paid		(2.5)		(2.9)		_		_		_		_
Recognition of plans previously accounted for as defined contribution plans		6.1		_		_		_		_		_
Plan settlements		_		(4.2)		_		_		_		_
Curtailment gains		_		(1.1)		(0.1)		_		(0.2)		_
Foreign exchange and other		(1.9)		6.5								
Projected benefit obligation - end of year	\$	49.5	\$	48.3	\$	10.7	\$	9.8	\$	4.0	\$	4.3

Domestic Foreign Pension Plans Domestic Pension Plan Postretirement Plan 2017 2018 2017 2018 2017 2018 Change in plan assets: Fair value of plan assets - beginning of year \$ 0.7 \$ 3.9 \$ \$ (0.1)Actual return on plan assets Contributions (employer and employee) 0.3 0.2 Benefits paid (0.3)(0.3)Recognition of plans previously accounted for as defined contribution plans 5.5 Plan settlement (3.2)Foreign exchange and other (0.1)0.2 Fair value of plan assets - end of year 6.1 0.7 Funded status at year-end (43.4)(47.6)(10.7)(9.8)(4.0)(4.3)Amounts recognized in the consolidated balance sheets consist of: Accrued expenses (2.0)(2.2)(6.2)(0.1)(0.1)Other long-term liabilities (41.4)(45.4)(4.5)(9.8)(3.9)(4.2)Net amount recognized (43.4)(47.6)(10.7)(9.8)(4.0)(4.3)Amount recognized in accumulated other comprehensive \$ 0.1 0.1 loss (pre-tax) consists of net prior service costs

The accumulated benefit obligation for each foreign pension plan exceeded the fair value of its plan assets at December 31, 2018 and 2017. The accumulated benefit obligation for all foreign pension plans was \$47.7 and \$46.5 at December 31, 2018 and 2017, respectively. The accumulated benefit obligation for the domestic nonqualified pension plan was \$10.7 and \$8.7 at December 31, 2018 and 2017, respectively. The accumulated benefit obligation for the domestic postretirement plan was \$4.0 and \$4.3 at December 31, 2018 and 2017, respectively.

Components of Net Periodic Pension and Postretirement Benefit Expense (Income)—Net periodic pension benefit expense (income) for our foreign and domestic pension plans and domestic postretirement plan included the following components:

	Year ended December 31, (1)																	
		Foreig	gn P	ension	Pla	ns	Domestic Pension Plan						Domestic Postretirement Plan				Plan	
	20	018	2017		2016		2018		8 2017		2016		2018		2017		2	016
Service cost ⁽²⁾	\$	0.8	\$	0.7	\$	1.1	\$	1.0	\$	0.7	\$	0.7	\$	0.1	\$	0.1	\$	0.1
Interest cost		0.7		0.8		1.1		0.3		0.3		0.8		0.2		0.1		0.2
Expected return on plan assets		(0.1)		(0.1)		(0.1)		_		_		_		_		_		_
Curtailment gains ⁽³⁾		_		(1.1)		(1.0)		(0.1)		_		_		(0.2)		_		_
Recognized net actuarial losses (gains) ⁽⁴⁾		(1.4)		(1.6)		2.2		(0.3)		0.5		(1.2)		(0.4)		0.2		0.5
Total net periodic pension/ postretirement benefit expense (income)	\$		\$	(1.3)	\$	3.3	\$	0.9	\$	1.5	\$	0.3	\$	(0.3)	\$	0.4	\$	0.8

⁽¹⁾ Service cost is classified in "Selling, general and administrative" expense and all other components of net periodic pension and postretirement expense (income) are classified in "Other income (expense), net" in our accompanying consolidated statements of operations for each year presented.

⁽²⁾ Service cost in 2018 of the domestic pension plan includes \$0.2 related to the accelerated vesting of a year of service credit related to the resignation of a former participant in the plan during the fourth quarter of 2018.

Curtailment gains in 2018 of the domestic pension and postretirement plans are related to the resignation during the fourth quarter of 2018 of a former participant in those plans. Curtailment gain in 2017 of the foreign pension plans is related to the cessation of accrual of future benefits by participants in a defined benefit pension plan in the Netherlands during the first quarter. The accumulated obligations for future pension payments to participants in this plan were also transferred to an insurance company at that time. Under the agreement, the insurance company irrevocably assumed the obligation to make future pension payments to the approximately 60 participants of the plan. Curtailment gains in 2016 of the foreign pension plans resulted from restructuring actions that impacted a facility in France.

⁽⁴⁾ Consists of reported actuarial losses (gains) and the difference between actual and expected returns on plan assets. For 2018, the amount related to foreign pension plans also includes a cumulative charge of \$0.6 related to a change in the accounting for certain foreign benefit plans from defined contribution plans to defined benefit plans. These plans include approximately 50 active participants.

Assumptions—Actuarial assumptions used in accounting for our foreign pension plans and domestic nonqualified pension plan, were as follows:

	Year ended December 31,								
	Foreig	gn Pension Pla	ans	Dome	Plan				
	2018	2017	2016	2018	2017	2016			
Weighted-average actuarial assumptions used in determining net periodic pension expense:									
Discount rate	1.51%	1.54%	2.09%	3.49%	3.82%	3.04%			
Rate of increase in compensation levels	2.50%	2.68%	2.85%	2.50%	2.50%	2.50%			
Expected long-term rate of return on assets	1.00%	1.82%	1.97%	N/A	N/A	N/A			
Weighted-average actuarial assumptions used in determining year-end benefit obligations:									
Discount rate	1.52%	1.51%	1.54%	4.11%	3.49%	3.82%			
Rate of increase in compensation levels	2.71%	2.50%	2.68%	N/A	2.50%	2.50%			

We review pension assumptions annually. Pension expense or income for the year is determined using assumptions as of the beginning of the year (except for the effects of recognizing changes in the fair value of plan assets and actuarial gains and losses in the fourth quarter of each year), while the funded status is determined using assumptions as of the end of the year. We determined assumptions and established them at the respective balance sheet date using the following principles: (i) the expected long-term rate of return on plan assets is established based on forward looking long-term expectations of asset returns over the expected period to fund participant benefits based on the target investment mix of our plans; (ii) the discount rate is determined by matching the expected projected benefit obligation cash flows for each of the plans to a yield curve that is representative of long-term, high-quality (rated AA or higher) fixed income debt instruments as of the measurement date; and (iii) the rate of increase in compensation levels is established based on our expectations of current and foreseeable future increases in compensation. In addition, we consider advice from independent actuaries.

Actuarial assumptions used in accounting for our domestic postretirement plan was as follows:

	Year ended December 31,				
	2018	2017	2016		
Assumed health care cost trend rates:					
Health care cost trend rate for next year	7.00%	7.25%	7.50%		
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5.00%	5.00%	5.00%		
Year that the rate reaches the ultimate trend rate	2027	2027	2027		
Discount rate used in determining net periodic postretirement benefit expense	3.79%	4.32%	4.66%		
Discount rate used in determining year-end postretirement benefit obligation	4.55%	3.79%	4.32%		

The accumulated postretirement benefit obligation was determined using the terms and conditions of our plan, together with relevant actuarial assumptions and health care cost trend rates. It is our policy to review the postretirement assumptions annually. The assumptions are determined by us and are established based on our prior experience and our expectations that future rates will decline. In addition, we consider advice from independent actuaries.

Defined Contribution Retirement Plan

We sponsor a defined contribution retirement plan (the "401(k) Plan") pursuant to Section 401(k) of the U.S. Internal Revenue Code to which eligible U.S. employees of the Company may voluntarily contribute. Under the 401(k) Plan, such employees may contribute up to 50% of their compensation into the 401(k) Plan and the Company matches a portion of participating employees' contributions.

Prior to the amendment discussed below, the Company's matching contributions were primarily made in newly issued shares of SPX FLOW common stock and were issued at the prevailing market price. The matching contributions vested with the employee immediately upon the date of the match and there were no restrictions on the resale of SPX FLOW common stock held by employees.

As of the market close on March 29, 2018, the Company amended the 401(k) Plan to institute a freeze of new investments (whether through contributions, transfers, exchanges or rebalancing) directed into the SPX FLOW Stock Fund investment option provided under the 401(k) Plan. All Company matching contributions to the 401(k) Plan related to payroll periods ending after March 29, 2018 have been contributed in cash instead of Company common stock and, as a result of this change, Company matching contributions after such date have not impacted the number of outstanding shares or "Paid-In Capital." Amounts contributed under the 401(k) Plan for the years ended December 31, 2018, 2017 and 2016 were \$6.6, \$5.7 and \$6.5, respectively.

(9) INCOME TAXES

Income (loss) before income taxes and the provision for (benefit from) income taxes consisted of the following:

	Year ended December 31,				,	
		2018		2017		2016
Income (loss) before income taxes:						
United States	\$	116.1	\$	100.6	\$	(65.5)
Foreign		(0.3)		(42.7)		(416.5)
	\$	115.8	\$	57.9	\$	(482.0)
Provision for (benefit from) income taxes:						
Current:						
United States	\$	37.3	\$	26.6	\$	(3.9)
Foreign		24.7		16.4		4.9
Total current		62.0		43.0		1.0
Deferred and other:						
United States		0.2		(30.2)		(47.4)
Foreign		8.9		(1.7)		(54.6)
Total deferred and other		9.1		(31.9)		(102.0)
Total provision (benefit)	\$	71.1	\$	11.1	\$	(101.0)

The reconciliation of income tax computed at the U.S. federal statutory tax rate to our effective income tax rate was as follows:

	Year e	Year ended December 31,			
	2018	2017	2016		
Tax at U.S. federal statutory rate	21.0%	35.0%	35.0%		
State and local taxes, net of U.S. federal benefit	2.1	1.8	0.8		
U.S. credits and exemptions	(3.4)	(9.0)	0.2		
Tax rate differential on foreign earnings	10.4	9.6	(3.8)		
Adjustments to uncertain tax positions	0.1	(7.4)	0.2		
Changes in valuation allowance	10.6	17.5	(1.4)		
Tax on repatriation of foreign earnings	19.2	93.9	0.2		
U.S. federal rate change	0.2	(123.0)	_		
Stock compensation	0.1	2.2	_		
Non-deductible goodwill impairment	_	_	(15.7)		
Poland economic development incentive	_	_	4.9		
Other	1.1	(1.4)	0.6		
	61.4%	19.2%	21.0%		

Significant components of our deferred tax assets and liabilities were as follows:

	As of December 31,		
	2018		2017
Deferred tax assets:			
Net operating loss and credit carryforwards	\$ 349.2	\$	406.6
Pension, other postretirement and postemployment benefits	9.7		10.0
Payroll and compensation	13.8		12.3
Working capital accruals	12.7		13.9
Accelerated depreciation	0.2		_
Other	46.1		49.7
Total deferred tax assets	 431.7		492.5
Valuation allowance	(89.2)		(83.6)
Net deferred tax assets	342.5		408.9
Deferred tax liabilities:	 		
Accelerated depreciation	_		2.4
Intangible assets recorded in acquisitions	56.1		74.1
Basis difference in affiliates	266.8		308.0
Other	8.1		7.2
Total deferred tax liabilities	 331.0		391.7
	\$ 11.5	\$	17.2

Impact of the Tax Cuts and Jobs Act

On December 22, 2017, the President of the United States signed into law the Tax Act. The Tax Act included numerous changes to existing tax law, including a permanent reduction in the federal corporate income tax rate from 35% to 21%. The rate reduction was effective for the Company as of January 1, 2018, which resulted in the Company revaluing its net U.S. federal deferred tax liability. The Company had substantially completed its accounting for the revaluation of its net U.S. federal deferred tax liabilities and recorded a tax benefit of approximately \$17.8 in the fourth quarter of 2017, excluding the impact for rate change on earnings which were not considered indefinitely reinvested. The accounting for the revaluation of the Company's net U.S. federal deferred tax liabilities was complete as of December 31, 2018. The final tax benefit was determined to be \$17.6.

The Tax Act also provided for a mandatory one-time "deemed repatriation" of accumulated post-1986 foreign earnings which had not been previously taxed. The Company recorded a provisional estimate for this transition tax of \$50.4 in the fourth quarter of 2017. As of December 31, 2018, the Company completed its accounting for the transition tax and determined the final amount of tax expense to be \$72.6. The completion of the accounting reflected (1) the issuance of guidance by the U.S. Treasury regarding provisions of the Tax Act, (2) a change in certain elections pursuant to the Tax Act, (3) the determination of the cash balances at November 30, 2018 for certain foreign subsidiaries with differing tax year ends, and (4) the final foreign tax credit amounts from foreign subsidiaries that filed tax returns in 2018. The finalization of the transition tax amount during 2018 resulted in \$22.2 of income tax expense recorded during the year ended December 31, 2018. Based on the completion of the accounting for the transition tax, the Company expects to pay U.S. federal tax of approximately \$39.5 on the deemed repatriation after utilization of tax loss carryforwards and foreign tax credits. The Company will pay this amount over the next eight years as a result of fiscal year-ends of certain foreign subsidiaries ending after December 31, 2017.

The Tax Act also enacted provisions on the taxation of Global Intangible Low-Taxed Income ("GILTI"). The Company adopted an accounting policy related to the provision of deferred taxes related to GILTI during 2018, concluding that we will account for GILTI as a period cost as incurred and will not provide any deferred tax assets or liabilities related to GILTI.

The Company has evaluated the various other provisions of the Tax Act, and the Company's accounting for these provisions was completed in the fourth quarter of 2018.

General Matters

Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. We periodically assess deferred tax

assets to determine if they will likely be realized and the adequacy of deferred tax liabilities, incorporating the results of local, state, federal and foreign tax audits in our estimates and judgments.

At December 31, 2018, we had the following tax loss carryforwards available: tax loss carryforwards of various foreign jurisdictions of approximately \$1,387.0 and state tax loss carryforwards of approximately \$122.3. Of these amounts, a negligible amount expires in 2019 and \$145.2 expires at various times between 2020 and 2037. The remaining carryforwards have no expiration date.

Realization of deferred tax assets, including those associated with net operating loss and credit carryforwards, is dependent upon generating sufficient taxable income in the appropriate tax jurisdiction. We believe that it is more likely than not that we may not realize the benefit of certain of these deferred tax assets and, accordingly, have established a valuation allowance against certain of these deferred tax assets. Although realization is not assured for the remaining deferred tax assets, we believe it is more likely than not that the deferred tax assets will be realized through future taxable earnings or tax planning strategies. However, deferred tax assets could be reduced in the near term if our estimates of taxable income are significantly reduced or tax planning strategies are no longer viable. The valuation allowance increased by \$5.6 in 2018 and \$8.7 in 2017. Of the net changes in 2018 and 2017, \$12.3 and \$10.2 were recognized as an increase in tax expense. The increase in the valuation allowance during 2018 was primarily due to net current year losses carried forward partially offset by the impact of a stronger U.S. dollar on foreign currency-denominated balances. The increase in the valuation allowance during 2017 was primarily due to current year losses carried forward and the impact of a weaker U.S. dollar on foreign currency-denominated balances, offset by previously carried forward losses which were written off during the year as a result of entity rationalization.

The amount of income tax that we pay annually is dependent on various factors, including the timing of certain deductions. These deductions can vary from year to year and, consequently, the amount of income taxes paid in future years will vary from the amounts paid in prior years.

Undistributed Foreign Earnings

Generally, it has been our practice and intention to reinvest the earnings of most of our non-U.S. subsidiaries in those operations with a few limited exceptions. As previously noted, the Tax Act made significant changes to the taxation of undistributed foreign earnings, requiring that all previously untaxed earnings and profits of our controlled foreign corporations be subjected to a one-time mandatory repatriation tax. The transition tax substantially eliminated the basis difference that existed previously for purposes of ASC Topic 740. However, there are limited other taxes that could continue to apply such as foreign withholding and certain state taxes. The Company completed its evaluation of its indefinite reinvestment assertion as a result of the Tax Act during the fourth quarter of 2018. During the year, the Company decided not to reinvest the current year earnings of its primary operations in China. Otherwise, the Company intends to continue to indefinitely reinvest the earnings of our non-U.S. subsidiaries, with certain minor exceptions.

As of December 31, 2018, we have recorded a provision of \$1.9 for foreign withholding and state taxes on the earnings we expect to repatriate.

Unrecognized Tax Benefits

As of December 31, 2018, we had gross unrecognized tax benefits of \$5.3 (net unrecognized tax benefits of \$2.9), of which \$2.9, if recognized, would impact our effective tax rate. Similarly, as of December 31, 2017, we had gross unrecognized tax benefits of \$5.6 (net unrecognized tax benefits of \$2.2).

We classify interest and penalties related to unrecognized tax benefits as a component of our income tax provision. As of December 31, 2018, gross accrued interest totaled \$0.3 (net accrued interest of \$0.2), while the related amount as of December 31, 2017 was \$0.2 (net accrued interest of \$0.2). Our income tax provision for the years ended December 31, 2018, 2017 and 2016 included gross interest expense (income) of \$0.1, \$(1.5) and \$0.3, respectively. There were no significant penalties recorded during any year presented.

Based on the outcome of certain examinations or as a result of the expiration of statutes of limitations for certain jurisdictions, we believe that within the next 12 months it is reasonably possible that our previously unrecognized tax benefits could decrease by \$1.5 to \$2.5. The previously unrecognized tax benefits relate to transfer pricing matters.

The aggregate changes in the balance of unrecognized tax benefits for the years ended December 31, 2018, 2017 and 2016 were as follows:

Year ended December 31,			
2018	2017	2016	
\$ 5.6	\$ 13.9	\$ 25.4	
1.2	_	0.1	
(0.4)	(2.3)	(3.8)	
0.2	0.4	2.5	
_	_	(8.5)	
(1.3)	(6.4)	(1.9)	
<u> </u>		0.1	
\$ 5.3	\$ 5.6	\$ 13.9	
	2018 \$ 5.6 1.2 (0.4) 0.2 — (1.3)	2018 2017 \$ 5.6 \$ 13.9 1.2 — (0.4) (2.3) 0.2 0.4 — — (1.3) (6.4) — —	

The unrecognized tax benefits described above represent amounts that were included in tax returns filed by the Company. Historically, a portion of the Company's operations were included in tax returns filed by SPX Corporation or its subsidiaries (the "former Parent") that were not part of our spin-off from the former Parent effected on September 26, 2015 (the "Spin-Off.") As a result, some uncertain tax positions related to the Company's operations resulted in unrecognized tax benefits that are now potential obligations of the former Parent or its subsidiaries that were part of the Spin-Off. In addition, some of the Company's tax returns included the operations of the former Parent's subsidiaries that were not part of the Spin-Off. In certain of these cases, these subsidiaries' activities gave rise to unrecognized tax benefits for which the Company could be potentially liable. When required under the Income Taxes Topic of the Codification, we have recorded a liability for these uncertain tax positions within our consolidated balance sheets.

Other Tax Matters

During 2018, we recorded an income tax provision of \$71.1 on \$115.8 of income before income taxes, resulting in an effective tax rate of 61.4%. The effective tax rate for 2018 was impacted by income tax charges of (i) \$22.2 for adjustments to the deemed repatriation tax and related elections and (ii) \$9.6 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During 2017, our effective tax rate of 19.2% was impacted by an income tax benefit of \$71.2 related to revaluation of our net deferred tax liabilities resulting from the change in the U.S. federal tax rate, including the reduction for earnings that were not indefinitely reinvested, and income tax charges of (i) \$50.4 for the deemed repatriation tax and (ii) \$11.6 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During 2016, our effective tax rate of 21.0% was impacted by tax benefits of (i) \$59.3 resulting from the \$426.4 goodwill and intangible assets impairment charge recorded by our Power and Energy reporting unit during the second quarter (an effective tax rate of 13.9%), as (a) the majority of the goodwill for the Power and Energy reporting unit had no basis for income tax purposes and (b) the impairment charge resulted in the addition of a valuation allowance for deferred income tax assets in certain jurisdictions, and (ii) \$23.8 resulting from a tax incentive realized in Poland related to the expansion of our manufacturing facility in that country.

We review our income tax positions on a continuous basis and record unrecognized tax benefits for potential uncertain positions when we determine that an uncertain position meets the criteria of the Income Taxes Topic of the Codification. As events change and resolutions occur, adjustments are made to amounts previously provided, such as in the case of audit settlements with taxing authorities.

In connection with the Spin-Off, we and the former Parent entered into a Tax Matters Agreement which, among other matters, addresses the allocation of certain tax adjustments that might arise upon examination of the 2013, 2014 and the pre-Spin-Off portion of the 2015 federal income tax returns of the former Parent. None of those returns are currently under examination, and we believe any contingencies have been adequately provided for.

State income tax returns generally are subject to examination for a period of three to five years after filing the respective tax returns. The impact on such tax returns of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. We have a limited number of state income tax returns in the process of

examination. We believe any uncertain tax positions related to these examinations have been appropriately reflected as unrecognized tax benefits.

We have various non-U.S. income tax returns under examination. The most significant of these is the examination in Germany for the 2010 through 2014 tax years. We expect this examination will conclude in 2019. We believe that any uncertain tax positions related to these examinations have been appropriately reflected as unrecognized tax benefits.

An unfavorable resolution of one or more of the above matters could have a material adverse effect on our results of operations or cash flows in the quarter and year in which an adjustment is recorded or the tax is due or paid. As audits and examinations are still in process or we have not yet reached the final stages of the appeals process, the timing of the ultimate resolution and any payments that may be required for the above matters cannot be determined at this time.

(10) INDEBTEDNESS

Debt at December 31, 2018 and 2017 was comprised of the following:

	December 31,			
	2018			2017
Term loan ⁽¹⁾	\$	140.0	\$	270.0
5.625% senior notes, due in August 2024		300.0		300.0
5.875% senior notes, due in August 2026		300.0		300.0
Other indebtedness ⁽²⁾		37.3		35.8
Less: deferred financing fees ⁽³⁾		(8.0)		(10.2)
Total debt		769.3		895.6
Less: short-term debt		26.0		24.2
Less: current maturities of long-term debt		21.2		20.5
Total long-term debt	\$	722.1	\$	850.9

- (1) The term loan, which had an initial principal balance of \$400.0, is repayable in quarterly installments of 5.0% annually which began with our third quarter of 2016, with the remaining balance repayable in full on September 24, 2020. In 2018, we made voluntary principal prepayments in the amounts of \$110.0 under the term loan facility. There was no penalty associated with these prepayments.
- Primarily includes capital lease obligations of \$10.8 and \$11.6 and balances under a purchase card program of \$23.0 and \$21.9 as of December 31, 2018 and 2017, respectively. The purchase card program allows for payment beyond the normal payment terms for goods and services acquired under the program. As this arrangement extends the payment of these purchases beyond their normal payment terms through third-party lending institutions, we have classified these amounts as short-term debt.
- (3) Deferred financing fees were comprised of fees related to the term loan and senior notes.

Debt payable during each of the five years subsequent to December 31, 2018 is \$47.2, \$121.5, \$1.5, \$1.5 and \$1.4, respectively.

Senior Credit Facilities

On September 1, 2015, we entered into senior credit facilities with a syndicate of lenders that provide for committed senior secured financing in the aggregate initial principal amount of \$1.35 billion, consisting of the following, each with a final maturity of September 24, 2020:

- A term loan facility in an aggregate initial principal amount of \$400.0;
- A domestic revolving credit facility, available for loans and letters of credit, in an aggregate principal amount up to \$250.0;
- A global revolving credit facility, available for loans (and performance letters of credit and guarantees up to the
 equivalent of \$100.0) in Euro, British Pound and other currencies, in an aggregate principal amount up to the
 equivalent of \$200.0;
- A participation multi-currency foreign credit instrument facility, available for performance letters of credit and guarantees, in an aggregate principal amount up to the equivalent of \$250.0; and
- A bilateral multi-currency foreign credit instrument facility, available for performance letters of credit and guarantees, in an aggregate principal amount up to the equivalent of \$250.0.

We also may seek additional commitments, without consent from the existing lenders, to add an incremental term loan facility and/or increase the commitments in respect of the domestic revolving credit facility, the global revolving credit facility, the participation foreign credit instrument facility, and/or the bilateral foreign credit instrument facility by an aggregate principal amount not to exceed (x) \$500.0 plus (y) an unlimited amount so long as, immediately after giving effect thereto, our Consolidated Senior Secured Leverage Ratio (as defined in the credit agreement generally as the ratio of consolidated total debt (excluding the face amount of undrawn letters of credit, bank undertakings, or analogous instruments and net of cash and cash equivalents in excess of \$50.0) at the date of determination secured by liens to consolidated adjusted EBITDA, as defined in the credit agreement, for the four fiscal quarters ended most recently before such date) does not exceed 2.75 to 1.00 plus (z) an amount equal to all voluntary prepayments of the term loan facility and voluntary prepayments accompanied by permanent commitment reductions of the revolving credit facilities and foreign credit instrument facilities.

We are the borrower under all of the senior credit facilities, and certain of our foreign subsidiaries are (and we may designate other foreign subsidiaries to be) borrowers under the global revolving credit facility and the foreign credit instrument facilities. All borrowings and other extensions of credit under our senior credit facilities are subject to the satisfaction of customary conditions, including absence of defaults and accuracy in material respects of representations and warranties.

The interest rates applicable to loans under our senior credit facilities are, at our option, equal to either (x) an alternate base rate (the highest of (a) the federal funds effective rate plus 0.5%, (b) the prime rate of Bank of America, N.A., and (c) the one-month LIBOR rate plus 1.0%) or (y) a reserve-adjusted LIBOR rate for dollars (Eurodollar) plus, in each case, an applicable margin percentage, which varies based on our Consolidated Leverage Ratio (as defined in the credit agreement generally as the ratio of consolidated total debt (excluding the face amount of undrawn letters of credit, bank undertakings or analogous instruments and net of cash and cash equivalents in excess of \$50.0) at the date of determination to consolidated adjusted EBITDA, as defined in the credit agreement, for the four fiscal quarters ended most recently before such date). We may elect interest periods of one, two, three or six months (and, if consented to by all relevant lenders, nine or twelve months) for Eurodollar borrowings. The per annum fees charged and the interest rate margins applicable to Eurodollar and alternate base rate loans are as follows:

Consolidated Leverage Ratio	Domestic Revolving Commitment Fee	Global Revolving Commitment Fee	Letter of Credit Fee	Foreign Credit Commitment Fee	Foreign Credit Instrument Fee	LIBOR Rate Loans	ABR Loans
Greater than or equal to 3.50 to 1.0	0.400%	0.400%	2.250%	0.400%	1.375%	2.250%	1.250%
Between 3.00 to 1.0 and 3.50 to 1.0	0.350%	0.350%	2.000%	0.350%	1.250%	2.000%	1.000%
Between 2.00 to 1.0 and 3.00 to 1.0	0.300%	0.300%	1.750%	0.300%	1.000%	1.750%	0.750%
Between 1.50 to 1.0 and 2.00 to 1.0	0.275%	0.275%	1.500%	0.275%	0.875%	1.500%	0.500%
Between 1.00 to 1.0 and 1.50 to 1.0	0.250%	0.250%	1.375%	0.250%	0.800%	1.375%	0.375%
Less than 1.00 to 1.0	0.225%	0.225%	1.250%	0.225%	0.750%	1.250%	0.250%

The fees for bilateral foreign credit commitments are as specified above unless otherwise agreed with the bilateral foreign issuing lender. We also pay fronting fees on the outstanding amounts of letters of credit and foreign credit instruments (in the participation facility) at rates of 0.125% per annum and 0.250% per annum, respectively.

Our senior credit facilities require mandatory prepayments in amounts equal to the net proceeds from the sale or other disposition of, including from any casualty to, or governmental taking of, property in excess of specified values (other than in the ordinary course of business and subject to other exceptions) by the Company or its subsidiary guarantors. Mandatory prepayments are applied to repay, first, amounts outstanding under any term loans and, then, amounts outstanding under the global revolving credit facility and the domestic revolving credit facility (without reducing the commitments thereunder). No prepayment is required generally to the extent the net proceeds are reinvested (or committed to be reinvested) in permitted acquisitions, permitted investments or assets to be used in our business within 360 days (and if committed to be reinvested, actually reinvested within 180 days after the end of such 360-day period) of the receipt of such proceeds. We may voluntarily prepay loans under our senior credit facilities, in whole or in part, without premium or penalty. Any voluntary prepayment of loans is subject to reimbursement of the lenders' breakage costs in the case of a prepayment of Eurodollar rate borrowings other than on the last day of the relevant interest period.

Indebtedness under our senior credit facilities is guaranteed by:

- · Each existing and subsequently acquired or organized domestic material subsidiary with specified exceptions; and
- The Company with respect to the obligations of our foreign borrower subsidiaries under the global revolving credit facility, the participation foreign credit instrument facility and the bilateral foreign credit instrument facility.

Indebtedness under our senior credit facilities is secured by a first priority pledge and security interest in 100% of the capital stock of our domestic subsidiaries (with certain exceptions) held by the Company or its domestic subsidiary guarantors and 65% of the capital stock of our material first-tier foreign subsidiaries (with certain exceptions). Effective with an amendment to our senior credit facilities in July 2016 ("the First Amendment"), the Company and the domestic subsidiary guarantors granted valid and perfected first priority security interests in substantially all personal property assets of the Company and the domestic subsidiary guarantors (subject to certain exceptions) and valid first priority mortgages on all domestic real property owned by the Company and the domestic subsidiary guarantors having a fair market value in excess of \$10.0. If the Company's corporate credit rating is "Baa3" or better by Moody's or "BBB-" or better by S&P and no defaults would exist, then all collateral security will be released and the indebtedness under our senior credit facilities will be secured by capital stock as described above.

Our senior credit facilities require that we maintain:

- A Consolidated Interest Coverage Ratio (as defined in the credit agreement generally as the ratio of consolidated adjusted EBITDA for the four fiscal quarters ended on such date to consolidated cash interest expense for such period) as of the last day of any fiscal quarter of at least 3.50 to 1.00; and
- A Consolidated Leverage Ratio, as defined in the credit agreement, as of the last day of any fiscal quarter of not more than 4.00 to 1.00 (or 3.50 to 1.00 for the four fiscal quarters after certain permitted acquisitions).

Our senior credit facilities also contain covenants that, among other things, restrict our ability to incur additional indebtedness, grant liens, make investments, loans, guarantees, or advances, make restricted junior payments, including dividends, redemptions of capital stock, and voluntary prepayments or repurchase of certain other indebtedness, engage in mergers, acquisitions or sales of assets, enter into sale and leaseback transactions, or engage in certain transactions with affiliates, and otherwise restrict certain corporate activities. Our senior credit facilities contain customary representations, warranties, affirmative covenants and events of default.

We are permitted under the senior credit facilities to repurchase our capital stock and pay cash dividends in an unlimited amount if our Consolidated Leverage Ratio, as defined in the credit agreement, is (after giving pro forma effect to such payments) less than 2.50 to 1.00. If our Consolidated Leverage Ratio is (after giving pro forma effect to such payments) greater than or equal to 2.50 to 1.00, the aggregate amount of such repurchases and dividend declarations cannot exceed (a) \$100.0 in any fiscal year plus (b) an additional amount for all such repurchases and dividend declarations made after September 1, 2015 equal to the Available Amount (as defined in the credit agreement as the sum of (i) \$300.0 plus (ii) a positive amount equal to 50% of cumulative Consolidated Net Income (as defined in the credit agreement, generally as consolidated net income subject to certain adjustments solely for the purposes of determining this basket) during the period from September 1, 2015, to the end of the most recent fiscal quarter preceding the date of such repurchase or dividend declaration for which financial statements have been (or were required

to be) delivered (or, in case such Consolidated Net Income is a deficit, minus 100% of such deficit) plus or minus (iii) certain other amounts specified in the credit agreement).

At December 31, 2018, we had \$442.9 of borrowing capacity under our revolving credit facilities after giving effect to \$7.1 reserved for outstanding letters of credit. In addition, at December 31, 2018, we had \$376.5 of available issuance capacity under our foreign credit instrument facilities after giving effect to \$123.5 reserved for outstanding bank guarantees and standby letters of credit.

The weighted-average interest rate of outstanding borrowings under our senior credit facilities was approximately 4.3% and 4.1% at December 31, 2018 and 2017, respectively.

During the first quarter of 2018 and as a result of our Consolidated Leverage and Interest Coverage ratios being less than or equal to 4.00:1.00 and greater than or equal to 3.50:1.00, respectively, the Company voluntarily ended a covenant relief period, entered into in December 2016, prior to its December 31, 2018 termination date, in accordance with provisions provided in the second amendment to our senior credit facilities.

Senior Notes

In August 2016, the Company completed its issuance of \$600.0 in aggregate principal amount of senior unsecured notes comprised of one tranche of \$300.0 aggregate principal amount of 5.625% senior notes due in August 2024 (the "2024 Notes") and one tranche of \$300.0 aggregate principal amount of 5.875% senior notes due in August 2026 (the "2026 Notes" and, together with the 2024 Notes, the "Notes"). The proceeds of the Notes, together with borrowings under our domestic revolving loan facility, were used to complete the tender offer and repurchase/redemption of the \$600.0 outstanding principal amount of our 6.875% senior notes due in August 2017, including \$36.4 of premiums paid. The Notes were issued pursuant to indentures, each dated August 10, 2016, among the Company, the subsidiary guarantors named therein, and the trustee of the Notes (the "Indentures"). The interest payment dates for the Notes are February 15 and August 15 of each year, with interest payable in arrears. The Notes were offered in a private placement to qualified institutional buyers pursuant to Rule 144A under the Securities Act of 1933, as amended, and to certain non-U.S. persons in transactions outside of the United States in reliance on Regulation S under the Securities Act.

The Notes are redeemable, in whole or in part, at any time prior to maturity at a price equal to 100% of the principal amount thereof plus an applicable premium, plus accrued and unpaid interest. If we experience certain types of change of control transactions, we must offer to repurchase the Notes at 101% of the aggregate principal amount of the Notes repurchased, plus accrued and unpaid interest.

The Notes are unsecured and rank equally with all our existing and future unsubordinated unsecured senior indebtedness, and are effectively junior to our senior credit facilities and trade receivables financing arrangement. The Notes are guaranteed by all of our existing and future domestic subsidiaries that guarantee our senior credit facilities, subject to certain exceptions. The likelihood of our domestic subsidiaries having to make payments under the guarantee is considered remote.

Each of the Indentures contains covenants that limit the Company's (and its subsidiaries') ability to, among other things: (i) grant liens on its assets; (ii) enter into sale and leaseback transactions; and (iii) consummate mergers or transfer certain of its assets.

Other

In September 2018, we entered into a trade receivables financing arrangement under which we can borrow, on a continuous basis, up to \$50.0, depending on our trade receivables balance and other factors. The facility contains representations, warranties, covenants and indemnities customary for facilities of this type. The facility does not contain any covenants that we view as materially constraining to the activities of our business. This arrangement has a final maturity of September 20, 2019. At December 31, 2018, we had \$33.6 of available borrowing capacity under our trade receivables financing arrangement.

At December 31, 2018, in addition to the revolving lines of credit described above, we had approximately \$8.5 of letters of credit outstanding under separate arrangements in China and India.

At December 31, 2018, we were in compliance with all covenants of our senior credit facilities and our senior notes.

(11) DERIVATIVE FINANCIAL INSTRUMENTS

We manufacture and sell our products in a number of countries and, as a result, are exposed to movements in foreign currency ("FX") exchange rates. Our objective is to preserve the economic value of non-functional currency-denominated cash flows and to minimize the impact of changes as a result of currency fluctuations. Our principal currency exposures relate to the Euro, Chinese Yuan and British Pound.

From time to time, we enter into forward contracts to manage the exposure on contracts with forecasted transactions denominated in non-functional currencies and to manage the risk of transaction gains and losses associated with assets/liabilities denominated in currencies other than the functional currency of certain subsidiaries ("FX forward contracts"). In addition, some of our contracts contain currency forward embedded derivatives ("FX embedded derivatives"), because the currency of exchange is not "clearly and closely" related to the functional currency of either party to the transaction. Certain of our FX forward contracts are designated as cash flow hedges. To the extent these derivatives are effective in offsetting the variability of the hedged cash flows, changes in the derivatives' fair value are not included in current earnings, but are included in AOCL. These changes in fair value are reclassified into earnings as a component of revenues or cost of products sold, as applicable, when the forecasted transaction impacts earnings. In addition, if the forecasted transaction is no longer probable, the cumulative change in the derivatives' fair value is recorded as a component of "Other income (expense), net" in the period in which the transaction is no longer considered probable of occurring. To the extent a previously designated hedging transaction is no longer an effective hedge, any ineffectiveness measured in the hedging relationship is recorded in earnings in the period in which it occurs.

We had FX forward contracts with an aggregate notional amount of \$65.3 and \$44.6 outstanding as of December 31, 2018 and 2017, respectively, with all such contracts scheduled to mature within one year. We also had FX embedded derivatives with an aggregate notional amount of \$15.3 and \$16.9 at December 31, 2018 and 2017, respectively, with scheduled maturities of \$14.9 and \$0.4 within one and two years, respectively. There were unrealized losses of \$0.3 and \$0.0, net of taxes, recorded in AOCL related to FX forward contracts as of December 31, 2018 and 2017, respectively. The net losses recorded in "Other income (expense), net" related to FX losses totaled \$7.1, \$4.9 and \$2.2 for the years ended December 31, 2018, 2017 and 2016, respectively.

We enter into arrangements designed to provide the right of setoff in the event of counterparty default or insolvency, and have elected to offset the fair values of our FX forward contracts in our consolidated balance sheets. The gross fair values of our FX forward contracts and FX embedded derivatives, in aggregate, were \$2.1 and \$2.3 (gross assets) and \$0.2 and \$0.0 (gross liabilities) at December 31, 2018 and 2017, respectively.

Concentrations of Credit Risk

Financial instruments that potentially subject us to significant concentrations of credit risk consist of cash and equivalents, trade accounts receivable, contract assets and FX forward contracts. These financial instruments, other than trade accounts receivable and contract assets, are placed with high-quality financial institutions throughout the world. We periodically evaluate the credit standing of these financial institutions.

We maintain cash levels in bank accounts that, at times, may exceed federally-insured limits. We have not experienced, and believe we are not exposed to significant risk of, loss in these accounts.

We have credit loss exposure in the event of nonperformance by counterparties to the above financial instruments, but have no other off-balance-sheet credit risk of accounting loss. We anticipate that counterparties will be able to fully satisfy their obligations under the contracts. We do not obtain collateral or other security to support financial instruments subject to credit risk, but we do monitor the credit standing of counterparties.

Concentrations of credit risk arising from trade accounts receivable and contract assets are due to selling to customers in a particular industry. Credit risks are mitigated by performing ongoing credit evaluations of our customers' financial conditions and obtaining collateral, advance payments, or other security when appropriate. No one customer, or group of customers that, to our knowledge, are under common control, accounted for more than 10% of our revenues for any period presented.

(12) EQUITY AND STOCK-BASED COMPENSATION

Income (Loss) Per Share

The following table sets forth the number of weighted-average shares outstanding used in the computation of basic and diluted income (loss) per share:

	Year ended December 31,			
	2018	2017	2016	
Weighted-average shares outstanding, basic	42.197	41.799	41.345	
Dilutive effect of share-based awards	0.436	0.384	_	
Weighted-average shares outstanding, dilutive ⁽¹⁾	42.633	42.183	41.345	

(1) For the year ended December 31, 2018, 0.041 of unvested restricted stock shares/units were not included in the computation of diluted income per share because required market thresholds for vesting (as discussed below) were not met. For the years ended December 31, 2018 and 2017, 0.223 and 0.202, respectively, of unvested restricted stock shares/units were not included in the computation of diluted income per share because required internal performance thresholds for vesting (as discussed below) were not met. For the year ended December 31, 2016, an aggregate of 0.802 of unvested restricted stock shares, restricted stock units, and stock options outstanding were excluded from the computation of diluted loss per share as we incurred a net loss during the period. For the year ended December 31, 2016, the number of anti-dilutive unvested restricted stock shares and restricted stock units outstanding excluded from the computation of diluted loss per share was 0.236. For the years ended December 31, 2018 and 2017, 0.342 and 0.358, respectively, of stock options were not included in the computation of diluted income per share because their exercise price was greater than the average market price of common shares.

Stock-Based Compensation - Awards Granted Prior to the Spin-Off

Prior to the Spin-Off, eligible employees of the Company participated in our former Parent's share-based compensation plan pursuant to which they were granted share-based awards of its stock. Our former Parent's share-based compensation plan included awards for restricted stock shares, restricted stock units and stock options.

Our former Parent's restricted stock shares, restricted stock units, and stock options were granted to eligible employees in accordance with applicable equity compensation plan documents and agreements. Subject to participants' continued employment and other plan terms and conditions, the restrictions lapsed and awards generally vested over a period of time, generally one or three years. In some instances, such as death, disability, or retirement, stock could have vested concurrently with or following an employee's termination. A substantial portion of such former Parent's restricted stock shares and restricted stock unit awards granted in 2014 generally vested based on performance thresholds.

Eligible employees received target performance awards in 2014 in which the employee could earn between 25% and 125% of the target performance award in the event the award met the required vesting criteria. Vesting for the 2014 target performance awards was based on our former Parent's shareholder return versus the S&P Composite 1500 Industrials Index over the three-year period ended December 31, 2016. Awards granted in 2015 did not contain such target performance conditions.

Each eligible non-officer employee also received awards in 2015 and 2014 that generally vested ratably over three years, subject only to the passage of time and a participant's continued employment during the vesting period. Officers of our former Parent received awards in 2015 and 2014 that generally vested ratably over three years, subject to an internal performance metric and a participant's continued employment during the vesting period.

Our former Parent's restricted stock shares and restricted stock units that did not vest within the applicable vesting period were forfeited.

In connection with the Spin-Off, outstanding equity-based awards granted to SPX FLOW employees under our former Parent's plan were converted into awards of the Company using a formula designed to preserve the intrinsic value of the awards immediately prior to the Spin-Off. This conversion did not result in additional compensation expense. Additionally, certain restricted stock units granted to employees in 2014, none of whom were named executive officers at the time, were modified at the Spin-Off date to provide a minimum vesting equivalent to 50% of the underlying units at the end of the applicable remaining service periods. Compensation expense related to the modification of \$1.2 was recognized in the year ended December 31, 2016.

Stock-Based Compensation - Awards Granted Subsequent to the Spin-Off

SPX FLOW stock-based compensation awards may be granted to certain eligible employees or non-employee directors under the SPX FLOW Stock Compensation Plan (the "Stock Plan"). Under the Stock Plan, up to 0.944 unissued shares of our common stock were available for future grant as of December 31, 2018. The Stock Plan permits the issuance of authorized but unissued shares or shares from treasury upon the vesting of restricted stock units, granting of restricted stock shares, or exercise of stock options. Each restricted stock share, restricted stock unit and stock option granted reduces share availability under the Stock Plan by one share.

Restricted stock shares or restricted stock units may be granted to certain eligible employees or non-employee directors in accordance with the Stock Plan and applicable award agreements. Subject to participants' continued service and other award terms and conditions, the restrictions lapse and awards generally vest over a period of time, generally three years (or one year for awards to non-employee directors). In some instances, such as death, disability, or retirement, awards may vest concurrently with or following an employee's termination. Approximately half of such restricted stock shares and restricted stock unit awards vest based on performance thresholds, while the remaining portion vest based on the passage of time since grant date.

Eligible employees, including officers, were granted target performance awards during 2018, 2017 and 2016 in which the employee can earn between 50% and 150% of the target performance award in the event, and to the extent, the award meets the required performance vesting criteria. Such awards are generally subject to the employees' continued employment during the three-year vesting periods, and may be completely forfeited if the threshold performance criteria are not met. Vesting for the 2018, 2017 and 2016 target performance awards is based on SPX FLOW shareholder return versus the performance of a composite group of companies, as established under the awards (the "Composite Group"), over the three-year periods from January 1, 2018, 2017 and 2016, respectively, through December 31, 2020, 2019 and 2018, respectively. In addition, certain eligible employees, including officers, were granted internal performance metric awards during 2018 and 2017 that vest subject to attainment of stated improvements in a three-year average annual return on invested capital (as defined under the awards) measured at the conclusion of the measurement period ending December 31, 2020 and 2019, respectively (including eligible employees' continued employment during the measurement period). These target performance and internal performance metric awards were issued as restricted stock units to eligible non-officer employees and restricted stock shares to eligible officers.

Eligible employees, including officers, also were granted awards during 2018 that vest ratably over three years, subject to the passage of time and the employees' continued employment during such periods. These awards were issued as restricted stock units to eligible non-officer employees and restricted stock shares to eligible officers. In some instances, such as death, disability, or retirement, awards may vest concurrently with or following an employee's termination.

Eligible non-officer employees also were granted restricted stock unit awards during 2017 and 2016 that vest ratably over three years, subject to the passage of time and the employees' continued employment during such periods. Eligible officers were granted restricted stock share awards during 2017 and 2016 that vest subject to an internal performance metric during the first year of the award and that also contain a three-year holding period from the grant of the award whereby the holding period is generally released ratably over the three years (subject to a participant's continued employment during that period). In addition, certain eligible employees, including officers, received restricted stock unit awards during 2016 that vest subject to attainment of an annual internal performance metric measured at the conclusion of the measurement period ended December 31, 2018 (including eligible employees' continued employment during the measurement period). In some instances, such as death, disability, or retirement, awards may vest concurrently with or following an employee's termination.

Non-employee directors received restricted stock share awards during 2018, 2017 and 2016 that vest or vested at the close of business on the day before the date of the Company's next regular annual meeting of shareholders held after the date of the grant, subject to the passage of time and the directors' continued service during such periods.

Restricted stock share and unit awards granted to eligible employees during 2018 and 2017 include early retirement provisions which permit recipients to be eligible for vesting generally upon reaching the age of 60 and completing ten years of service (and, if applicable, subject to the attainment of performance measures). Restricted stock share and unit awards granted to eligible employees during 2016 include early retirement provisions which permit recipients to be eligible for vesting generally upon reaching the age of 55 and completing five years of service (and, if applicable, subject to the attainment of performance measures).

Restricted stock shares and restricted stock units that do not vest within the applicable vesting periods are forfeited.

Stock options may be granted to eligible employees in the form of incentive stock options or nonqualified stock options. The option price per share may be no less than the fair market value of our common stock at the close of business on the date of grant. Upon exercise, the employee has the option to surrender previously owned shares at current value in payment of the exercise price and/or for withholding tax obligations.

Stock-Based Compensation Expense - All Awards

The recognition of compensation expense for share-based awards is based on their grant-date fair values. The fair value of each award is amortized over the lesser of the award's requisite or derived service period, which is generally up to three years as noted above. For the years ended December 31, 2018, 2017 and 2016, we recognized compensation expense related to share-based programs in "Selling, general and administrative" expense in the accompanying consolidated statements of operations as follows:

		Year ended December 31,				,
	2	2018		2017		2016
Stock-based compensation expense	\$	15.7	\$	15.9	\$	17.7
Expense related to modification as of Spin-Off date						1.2
Stock-based compensation expense, including modification		15.7		15.9		18.9
Income tax benefit		(3.8)		(5.7)		(6.9)
Stock-based compensation expense, net of income tax benefit	\$	11.9	\$	10.2	\$	12.0

Restricted Stock Share and Restricted Stock Unit Awards

The Monte Carlo simulation model valuation technique was used to determine the fair value of restricted stock shares and restricted stock units that contain a "market condition." The Monte Carlo simulation model utilizes multiple input variables that determine the probability of satisfying the market condition stipulated in the award and calculates the fair value of each restricted stock share and restricted stock unit award. The following assumptions were used in determining the fair value of the awards granted on the dates indicated below:

Annual Expected Stock	Annual Expected	Risk-free	Correlations Between Total Shareho Return for SPX FLOW and Individence Companies in the Composite Gro		
Price Volatility	Dividend Yield	Interest Rate	Minimum	Average	Maximum
42.0%	%	2.36%	0.1216	0.4193	0.6928
27.9%	n/a	2.36%			
39.4%	<u> </u>	1.50%	0.1848	0.3830	0.5057
28.6%	n/a	1.50%			
27.5%	%	1.31%	0.2986	0.4563	0.5776
25.5%	n/a	1.31%			
	42.0% 27.9% 39.4% 28.6%	Expected Stock Price Volatility Expected Dividend Yield 42.0% —% 27.9% n/a 39.4% —% 28.6% n/a 27.5% —%	Expected Stock Price Volatility Expected Dividend Yield Risk-free Interest Rate 42.0% —% 2.36% 27.9% n/a 2.36% 39.4% —% 1.50% 28.6% n/a 1.50% 27.5% —% 1.31%	Annual Expected Stock Price Volatility	Annual Expected Stock Price Volatility

As SPX FLOW shares have been traded only since the Spin-Off in September 2015 (i.e., with less historical performance than the generally three-year vesting period of the related awards), annual expected stock price volatility was based on the weighted average of SPX FLOW's historical volatility (since the Spin-Off) and the average historical volatility of the Composite Group, as of the grant dates. An expected annual dividend yield was not assumed as dividends are not currently granted on common shares by SPX FLOW. The average risk-free interest rate was based on an interpolation of the two-year and three-year daily treasury yield curve rate as of the grant dates.

The following table summarizes the unvested restricted stock share and restricted stock unit activity from December 31, 2015 through December 31, 2018:

	Unvested Restricted Stock Shares and Restricted Stock Units	Weighted-Average Grant-Date Fair Value Per Share
Outstanding at December 31, 2015	1.128	\$51.13
Granted	0.930	27.94
Vested	(0.361)	51.13
Forfeited and other	(0.422)	40.27
Outstanding at December 31, 2016	1.275	\$37.89
Granted	0.486	35.18
Vested	(0.358)	42.05
Forfeited and other	(0.271)	49.35
Outstanding at December 31, 2017	1.132	\$32.65
Granted	0.404	48.63
Vested	(0.312)	39.01
Forfeited and other	(0.048)	33.88
Outstanding at December 31, 2018	1.176	\$36.40

As of December 31, 2018, there was \$14.7 of unrecognized compensation cost related to restricted stock share and restricted stock unit compensation arrangements. We expect this cost to be recognized over a weighted-average period of 1.7 years.

Stock Options

On January 2, 2015, eligible employees of the Company were granted 0.034 options in the stock of the former Parent, all of which were outstanding (but not exercisable) from that date up to the Spin-Off. The weighted-average exercise price per share of these options was \$85.87 and the maximum term of these options is 10 years.

The weighted-average grant-date fair value per share of the former Parent stock options granted on January 2, 2015 was \$27.06. The fair value of each former Parent option grant was estimated using the Black-Scholes option-pricing model with the following assumptions:

Annual expected SPX Corporation stock price volatility	36.53%
Annual expected SPX Corporation dividend yield	1.75%
Risk-free interest rate	1.97%
Expected life of SPX Corporation stock option (in years)	6.0

Annual expected stock price volatility was based on the six-year historical volatility of SPX Corporation stock. The annual expected dividend yield was based on annual expected SPX Corporation dividend payments and SPX Corporation's stock price on the date of grant. The average risk-free interest rate was based on the seven-year treasury constant maturity rate. The expected SPX Corporation option life was based on a three-year pro-rata vesting schedule and represents the period of time that awards are expected to be outstanding.

In connection with the Spin-Off, certain corporate employees of the former Parent became employees of the Company, and the former Parent stock options that had been granted to such corporate employees of the former Parent on January 2, 2015 were converted to SPX FLOW stock options. The number of outstanding SPX FLOW stock options was 0.342 as of December 31, 2018 and 2017 after reflecting 0.029 of forfeitures and expirations during 2017. There were 0.371 of SPX FLOW stock options outstanding as of December 31, 2016 and 2015. All of the SPX FLOW stock options outstanding as of December 31, 2018 were exercisable. As a result of the conversion of the stock options in connection with the Spin-Off, the weighted-average exercise price per share of the SPX FLOW stock options is \$61.29 and the weighted-average grant-date fair value per share of the SPX FLOW stock options is \$19.33. The term of these options expires on January 2, 2025 (subject to earlier expiration upon the recipient's termination of service as provided under the awards). Other terms of the SPX FLOW stock options are the same as those discussed above.

As of December 31, 2018, there was no unrecognized compensation cost related to stock options.

Accumulated Other Comprehensive Loss

Substantially all of AOCL as of December 31, 2018 and 2017 was foreign currency translation adjustment (there were unrealized losses of \$0.3 and \$0.0, net of taxes, recorded in AOCL related to FX forward contracts as of December 31, 2018 and 2017, respectively, as discussed in Note 11). See the consolidated statement of comprehensive income (loss) for changes in AOCL for the years ended December 31, 2018, 2017 and 2016.

Common Stock in Treasury

During the years ended December 31, 2018 and 2017, "Common stock in treasury" was increased by \$5.0 and \$4.0, respectively, for common stock that was surrendered by recipients of restricted stock as a means of funding the related minimum income tax withholding requirements.

(13) COMMITMENTS, CONTINGENT LIABILITIES AND OTHER MATTERS

Leases

We lease certain manufacturing facilities, offices, sales and service locations, machinery and equipment, vehicles and office equipment under various leasing programs accounted for as operating and capital leases, some of which include scheduled rent increases stated in the lease agreement. We do not have any significant leases that require rental payments based on contingent events nor have we received any significant lease incentive payments.

Operating Leases

The future minimum rental payments under operating leases with remaining non-cancelable terms in excess of one year are:

Year Ending December 3	1,
-------------------------------	----

2019	\$ 23.4
2020	17.5
2021	12.1
2022	7.6
2023	5.5
Thereafter	 18.0
Total minimum payments	\$ 84.1

Total operating lease expense, inclusive of rent based on scheduled rent increases and rent holidays recognized on a straight-line basis, was \$30.5 in 2018, \$30.6 in 2017 and \$31.6 in 2016.

Capital Leases

Future minimum lease payments under capital lease obligations are:

Year Ending December 31,

Tear Ending Determiner 51,	
2019	\$ 1.6
2020	1.6
2021	1.6
2022	1.6
2023	1.6
Thereafter	 4.4
Total minimum payments	12.4
Less: interest	 (1.6)
Capital lease obligations as of December 31, 2018	10.8
Less: current maturities as of December 31, 2018	 1.2
Long-term portion as of December 31, 2018	\$ 9.6

Our current and long-term capital lease obligations as of December 31, 2017 were \$0.5 and \$11.1, respectively.

Assets held through capital lease agreements at December 31, 2018 and 2017 comprise the following:

		December 31,				
		2018	2017			
Buildings	\$	11.6	\$ 12.8			
Machinery and equipment		0.3	0.2			
Total	_	11.9	13.0			
Less: accumulated depreciation		(3.1)	(2.5)			
Net book value	\$	8.8	\$ 10.5			

Litigation and Contingent Liabilities

We are subject to litigation matters that arise in the normal course of business. We believe these matters are either without merit or of a kind that should not have a material effect, individually or in the aggregate, on our financial position, results of operations or cash flows.

We are subject to domestic and international environmental protection laws and regulations with respect to our business operations and are operating in compliance with, or taking action aimed at ensuring compliance with, these laws and regulations. We believe our compliance obligations with environmental protection laws and regulations should not have a material effect, individually or in the aggregate, on our financial position, results of operations or cash flows.

Mezzanine Equity

Independent noncontrolling shareholders in certain foreign subsidiaries of the Company have put options under their respective joint venture operating agreements that allow them to sell their common stock to the controlling shareholders (whollyowned subsidiaries of SPX FLOW) upon the satisfaction of certain conditions, including the passage of time. The respective carrying values presented in "Mezzanine equity" of our consolidated balance sheets as of December 31, 2018 and 2017 are stated at the current exercise value of the put options, irrespective of whether the options are currently exercisable. To the extent the noncontrolling interests' put option price is correlated with the estimated fair value of the subsidiary, we have used the market method to estimate such fair values. This represents a level 3 fair value measurement. Of the \$21.5 of current exercise value of the put options outstanding as of December 31, 2018, options with a value of \$12.1 became exercisable during 2018. If and when such options are exercised, we expect to settle the option value in cash.

(14) FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. In the absence of active markets for the identical assets or liabilities, such measurements involve developing assumptions based on market observable data and, in the absence of such data, internal information consistent with what market participants would use in a hypothetical transaction that occurs at the measurement date. Observable inputs reflect market data obtained from independent sources, while unobservable inputs reflect our market assumptions. Preference is given to observable inputs. These two types of inputs create the following fair value hierarchy:

- Level 1 Quoted prices for identical instruments in active markets.
- Level 2 Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations whose inputs are observable or whose significant value drivers are observable.
- Level 3 Significant inputs to the valuation model are unobservable.

There were no changes during the periods presented to the valuation techniques we use to measure asset and liability fair values on a recurring basis. There were no transfers between the three levels of the fair value hierarchy during the periods presented.

The following section describes the valuation methodologies we use to measure different financial instruments at fair value on a recurring basis.

Derivative Financial Instruments

Our derivative financial assets and liabilities include FX forward contracts and FX embedded derivatives, valued using valuation models based on observable market inputs such as forward rates, interest rates, our own credit risk and the credit risk of our counterparties, which comprise investment-grade financial institutions. Based on these inputs, the derivative assets and liabilities are classified within Level 2 of the valuation hierarchy. We have not made any adjustments to the inputs obtained from the independent sources. Based on our continued ability to enter into forward contracts, we consider the markets for our fair value instruments active. We primarily use the income approach, which uses valuation techniques to convert future amounts to a single present amount.

As of December 31, 2018 and 2017, the gross fair values of our derivative financial assets and liabilities, in aggregate, were \$2.1 and \$2.3 (gross assets) and \$0.2 and \$0.0 (gross liabilities), respectively. As of December 31, 2018, there had been no significant impact to the fair value of our derivative liabilities due to our own credit risk as the related instruments are collateralized under our senior credit facilities. Similarly, there had been no significant impact to the fair value of our derivative assets based on our evaluation of our counterparties' credit risks.

Equity Security Investments

Equity security accounted for under fair value option prior to 2018

Until June 2017, we had an investment in an equity security that was accounted for under the fair value option, but not readily marketable, and therefore which was classified as a Level 3 asset in the fair value hierarchy. In April 2017, we entered into an agreement to sell our investment in the equity security to a third party, and we received proceeds from the sale of the equity security during the second quarter of 2017. In prior periods, we based the security's fair value on a variety of inputs, including reported trades, non-binding broker/dealer quotes, and historical trade prices of the same securities. Market indicators and industry and economic events were also considered. We held no equity securities required to be stated at fair value as of December 31, 2017.

The table below presents a reconciliation of our investment in the equity security measured at fair value on a recurring basis using significant unobservable inputs (Level 3) for the year ended December 31, 2017, including net unrealized losses recorded to "Other income (expense), net."

	Year ended December 31,
	2017
Balance at beginning of year	\$ 7.6
Unrealized losses recorded to earnings	(1.4)
Proceeds received from sale of investment	(6.2)
Balance at end of year	\$

Equity security accounted for at fair value beginning in 2018

As discussed in Note 3 and in connection with our adoption of an amendment to GAAP during 2018, we adjusted an equity security's basis, previously reflected in our consolidated financial statements at its historical cost, to estimated fair value. This investment was reflected in "other assets" in our consolidated balance sheet as of December 31, 2017 at its cost of \$0.6. Utilizing a practical expedient, the fair value of our equity security upon adoption of the new accounting guidance was based on our ownership percentage, applied to the net asset value of our investment as presented in the investee's most currently issued, audited financial statements. Our investment in the equity security is reflected at its fair value of \$16.6 in "other assets" in our consolidated balance sheet as of December 31, 2018, and the impact of the increase in the equity security's basis from its historical cost to fair value resulted in a cumulative reduction, net of taxes, of \$12.1 of accumulated deficit during the year. We expect future changes in the fair value of this equity security, to the extent applicable, to be recognized in "Other income (expense), net" in our consolidated statement of operations.

Mezzanine Equity

To the extent the noncontrolling interests' put option price is correlated with the estimated fair value of the subsidiary, we use the market method to estimate the fair values of noncontrolling interest put options reported in "Mezzanine equity" using

unobservable inputs (Level 3) on a recurring basis. Changes to the noncontrolling interest put option values are reflected as adjustments to "Mezzanine equity" and "Accumulated deficit." Refer to Note 13 for further discussion.

Goodwill, Indefinite-Lived Intangible and Other Long-Lived Assets

Certain of our non-financial assets are subject to impairment analysis, including long-lived assets, indefinite-lived intangible assets and goodwill. We review the carrying amounts of such assets whenever events or changes in circumstances indicate that the carrying amounts may not be recoverable or at least annually for indefinite-lived intangible assets and goodwill. Any resulting impairment would require that the asset be recorded at its fair value.

During 2018 and 2016, we recorded impairment charges of \$9.7 and \$189.4, respectively, related to technology assets and trademarks in 2018 of a business within our Food and Beverage reportable segment, and related to trademarks, customer relationships, and technology assets in 2016 of certain businesses within our Power and Energy and Food and Beverage reportable segments, as we determined that the fair values of such intangible assets were less than the carrying values.

At December 31, 2017, we did not have any significant non-financial assets or liabilities that were required to be measured at fair value on a recurring or non-recurring basis.

Refer to Note 7 for further discussion pertaining to our annual evaluation of goodwill and other intangible assets for impairment.

Indebtedness and Other

The estimated fair values of other financial liabilities (excluding capital leases and deferred financing fees) not measured at fair value on a recurring basis as of December 31, 2018 and 2017 were as follows:

	D	ecember 3		December 31, 2017				
	Carrying	Amount	Amount Fair Value			ing Amount	Fa	ir Value
Term loan ⁽¹⁾	\$	140.0	\$	140.0	\$	270.0	\$	270.0
5.625% Senior notes ⁽¹⁾		300.0		283.5		300.0		315.0
5.875% Senior notes ⁽¹⁾		300.0		279.4		300.0		320.3
Other indebtedness		26.5		26.5		24.2		24.2

(1) Carrying amount reflected herein excludes related deferred financing fees.

The following methods and assumptions were used in estimating the fair value of these financial instruments:

- The fair values of the senior notes were determined using Level 2 inputs within the fair value hierarchy and were based on quoted market prices for the same or similar instruments or on current rates offered to us for debt with similar maturities, subordination and credit default expectations.
- The fair value of amounts outstanding under our term loan approximated carrying value due primarily to the variable-rate nature and credit spreads of this instrument, when compared to other similar instruments.
- The fair values of other indebtedness approximated carrying value due primarily to the short-term nature of these instruments.

The carrying amounts of cash and equivalents, receivables and contract assets reported in our consolidated balance sheets approximate fair value due to the short-term nature of those instruments.

(15) QUARTERLY RESULTS (UNAUDITED)

	First ⁽²⁾		Second			Third				Fourth ⁽²⁾)		
		2018	2017		2018		2017		2018		2017		2018		2017
Revenues	\$	490.3	\$ 433.2	\$	531.2	\$	498.0	\$	530.3	\$	491.1	\$	538.3	\$	529.2
Gross profit		155.7	139.1		172.7		153.0		163.1		159.1		164.9		165.2
Net income (loss) ⁽¹⁾		15.3	(7.3)		23.4		10.2		32.5		13.0		(26.5)		30.9
Less: Net income (loss) attributable to noncontrolling interests		(0.2)	0.1		0.5		(0.1)		(0.2)		0.2		0.6		0.2
Net income (loss) attributable to SPX FLOW, Inc.	\$	15.5	\$ (7.4)	\$	22.9	\$	10.3	\$	32.7	\$	12.8	\$	(27.1)	\$	30.7
Basic income (loss) per share of common stock	\$	0.37	\$ (0.18)	\$	0.54	\$	0.25	\$	0.77	\$	0.31	\$	(0.64)	\$	0.73
Diluted income (loss) per share of common stock	\$	0.36	\$ (0.18)	\$	0.54	\$	0.24	\$	0.77	\$	0.30	\$	(0.64)	\$	0.72

During the fourth quarter of 2018, we recorded asset impairment charges of \$14.2, related to the technology assets, tangible long-lived assets and trademarks of a business within our Food and Beverage reportable segment, and restructuring and other related charges of \$3.5 related to the rationalization of this business. No tax benefit resulted from these charges as we believe that it is more likely than not that we may not realize the benefit of the deferred tax assets associated with these charges.

During the fourth quarter of 2018, the income tax provision was impacted by income tax charges of (i) \$19.6 for adjustments to the deemed repatriation tax, (ii) \$9.1 resulting from a reduction of foreign tax credits available to the Company arising from distributions of income taxed under the transition tax provisions of the Tax Act and (iii) \$8.3 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

During the first quarter of 2018, the income tax provision was impacted by, among other items, a benefit of \$9.4 resulting from additional foreign tax credits available to the Company arising from distributions of income taxed under the transition tax provisions of the Tax Act.

During the fourth quarter of 2017, the income tax provision was impacted by (i) an income tax benefit of \$71.2 for reduction in the U.S. tax rate, including the reduction for earnings that were not indefinitely reinvested, and income tax charges of (ii) \$50.4 for the deemed repatriation tax and (iii) \$6.1 resulting from losses occurring in certain jurisdictions where the tax benefit of those losses is not expected to be realized.

We establish actual interim closing dates using a fiscal calendar, which requires our businesses to close their books on the Saturday closest to the end of the first calendar quarter, with the second and third quarters being 91 days in length. Our fourth quarter ends on December 31. The interim closing dates for the first, second and third quarters of 2018 were March 31, June 30 and September 29, compared to the respective April 1, July 1 and September 30, 2017 dates. This practice only affects the quarterly reporting periods and not the annual reporting period. We had one less day in the first quarter of 2018 and one more day in the fourth quarter of 2018 than in the respective 2017 periods.

ITEM 9. Changes In and Disagreements with Accountants on Accounting and Financial Disclosure

None.

ITEM 9A. Controls and Procedures

Evaluation of Disclosure Controls and Procedures

SPX FLOW management, including the Chief Executive Officer and Chief Financial Officer, conducted an evaluation of the effectiveness of the Company's disclosure controls and procedures (as such term is defined in Rules 13a-15 and 15d-15 under the Securities Exchange Act of 1934, as amended (the "Exchange Act")), as of December 31, 2018. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded as of December 31, 2018, that the Company's disclosure controls and procedures were effective in ensuring that information required to be disclosed by the Company in reports that it files or submits under the Exchange Act has been recorded, processed, summarized and reported, within the time periods specified in the Commission's rules and forms, and that such information has been accumulated and communicated to the Company's management including its Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

Management's Report on Internal Control Over Financial Reporting

Management is responsible for establishing and maintaining adequate internal control over financial reporting. Our internal control framework and processes were designed to provide reasonable assurance to management and the Board of Directors regarding the reliability of financial reporting and the preparation of our consolidated financial statements for external purposes in accordance with accounting principles generally accepted in the United States of America. Our internal control over financial reporting includes those policies and procedures that:

- Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of our assets;
- Provide reasonable assurance that transactions are recorded properly to allow for the preparation of financial statements
 in accordance with generally accepted accounting principles, and that our receipts and expenditures are being made
 only in accordance with authorizations of our management and Directors; and
- Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition
 of our assets that could have a material effect on the consolidated financial statements.

Because of its inherent limitations, a system of internal control over financial reporting can provide only reasonable assurance and may not prevent or detect misstatements. Further, because of changing conditions, effectiveness of internal control over financial reporting may vary over time. Management assessed the effectiveness of our internal control over financial reporting and concluded that, as of December 31, 2018, such internal control was effective at the reasonable assurance level described above. In making this assessment, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO") in Internal Control — Integrated Framework (2013). The effectiveness of our internal control over financial reporting as of December 31, 2018 has been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report included in this Form 10-K.

Changes in Internal Control Over Financial Reporting

In connection with the evaluation by SPX FLOW management, including the Chief Executive Officer and Chief Financial Officer, of our internal control over financial reporting, pursuant to Exchange Act Rule 13a-15(d), no changes during the quarter ended December 31, 2018 were identified that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

ITEM 9B. Other Information

None.

PART III

ITEM 10. Directors, Executive Officers and Corporate Governance

a) Directors of the Company.

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the heading "Election of Directors" and is incorporated herein by reference.

b) Executive Officers of the Company.

Marcus G. Michael, 55, is President and Chief Executive Officer, and a director of the Company, since January 2016. He was previously President of our Food and Beverage segment. Prior to the Spin-Off, he was President, Flow Technology—Food and Beverage of SPX Corporation, and was appointed an officer of SPX in December 2014. He joined SPX Corporation in 2003 and prior to his most recent position held various senior positions within the company, including President of the company's global evaporative and dry cooling businesses and President of Flow Technology's EMEA region. Prior to joining SPX Corporation, Mr. Michael held positions at General Electric and TDK Corporation.

Jaime M. Easley, 41, was appointed Vice President and Chief Financial Officer in December 2018. He was previously Corporate Controller and Chief Accounting Officer of the Company since the Spin-Off. Prior to the Spin-Off, he was Chief Financial Officer of the Industrial Products and Services segment of SPX Corporation from June 2014 through September 2015 and also served as Director of Internal Audit from 2011 through May 2014. Prior to joining SPX Corporation in 2011, Mr. Easley was a Senior Audit Manager and a Director in the Global Capital Markets Group at PricewaterhouseCoopers.

Kevin J. Eamigh, 48, is the Chief Information Officer and Vice President, Global Business Services, with overall strategic and operational responsibility of the global Information Technologies and Shared Services organizations, the role he previously held at SPX Corporation. Mr. Eamigh joined SPX Corporation in 2000 and held various positions within information technology services and business management. He was named Chief Information Officer of SPX Corporation in 2009 and accepted the additional responsibility of the Shared Services organization in June 2012. He was appointed an officer of SPX Corporation in July 2015. Mr. Eamigh began his career with IBM prior to co-founding PrimeSource Technologies, a business technology consulting firm.

Dwight A. K. Gibson, 44, is President, Food and Beverage segment. Prior to joining the Company in June 2016, he served as President of Strategic Initiatives for Ingersoll Rand's Climate segment. He joined Ingersoll Rand in 2004 and served in a variety of general management, business development and product management roles. From October 2011 to June 2015, he served as Vice President and General Manager for the Thermo King Europe, Middle East and Africa truck and trailer business. Prior to joining Ingersoll Rand in 2004, he was a consultant with McKinsey and Company.

Belinda G. Hyde, 48, is Vice President and Chief Human Resources Officer. She was previously Vice President and Chief Human Resources Officer of SPX Corporation since July 2015. Ms. Hyde served as the Senior Vice President and Chief Human Resources Officer of Schnitzer Steel Industries, Inc. from October 2011 until joining SPX Corporation. Prior to joining Schnitzer, Ms. Hyde was Vice President of Human Resources with Celanese Corporation from 2008 to 2011. Previously, she led the talent management, development, and communications functions for biotech Life Technologies from 2005 to 2008. Ms. Hyde also worked at Dell Computer from 2000 to 2005 in a variety of human resources leadership positions.

Tyrone Jeffers, 45, is Vice President, Global Manufacturing and Supply Chain. Prior to joining the Company in April 2018, he served twenty-two years at General Electric in progressive roles in global manufacturing and supply chain, where he last served as Vice President of Infrastructure Management and Supply Chain Integration for General Electric's Baker Hughes business.

José Larios, 44, is President, Power and Energy and Industrial segments. Mr. Larios joined SPX Corporation in July 2015 as Vice President of Global Original Equipment Sales for Power and Energy prior to becoming President of the Power and Energy segment in August 2016 and President of the Industrial segment in January 2017. Prior to joining SPX Corporation, he served fifteen years at General Electric in progressive roles in sales, product management, marketing, operations and global commercial leadership, where he last served as Global Vice President of Sales for O&G Surface Products.

Ryan Taylor, 43, was appointed Vice President and Chief Strategy Officer in December 2018. He was previously Vice President of Communications and Investor Relations of the Company since the Spin-Off. Prior to the Spin-Off, he led SPX Corporation's investor relations efforts since 2005. Mr. Taylor joined SPX Corporation in 2001 in connection with its acquisition of United Dominion.

Stephen A. Tsoris, 61, is Vice President, Secretary and General Counsel. He was previously Vice President, Secretary and General Counsel of SPX Corporation since April 2015. Mr. Tsoris joined SPX Corporation in 2008 as the assistant general counsel, corporate development, where he played a major role in many significant acquisitions, divestitures and strategic ventures. Prior to joining SPX Corporation, he was a partner at Gardner Carton & Douglas LLP where in addition to working with a wide spectrum of clients across many industries, he supported SPX Corporation on over fifty M&A transactions.

c) Section 16(a) Beneficial Ownership Reporting Compliance.

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the heading "Section 16(a) Beneficial Ownership Reporting Compliance" and is incorporated herein by reference.

d) Code of Ethics.

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the heading "Corporate Governance" and is incorporated herein by reference.

e) Other Matters.

Information regarding our Audit Committee and Nominating and Governance Committee is set forth in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the headings "Corporate Governance" and "Board Committees" and is incorporated herein by reference.

ITEM 11. Executive Compensation

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the headings "Executive Compensation" and "Director Compensation" and is incorporated herein by reference.

ITEM 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the headings "Ownership of Common Stock" and "Equity Compensation Plan Information" and is incorporated herein by reference.

ITEM 13. Certain Relationships and Related Transactions, and Director Independence

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the heading "Corporate Governance" and is incorporated herein by reference.

ITEM 14. Principal Accountant Fees and Services

This information is included in our definitive proxy statement for the 2019 Annual Meeting of Stockholders under the heading "Ratification of the Appointment of Independent Public Accountants" and is incorporated herein by reference.

PART IV

ITEM 15. Exhibits and Financial Statement Schedules

The following documents are filed as part of this Form 10-K:

- 1. All financial statements. See Index to Consolidated Financial Statements on page 38 of this Form 10-K.
- 2. Financial Statement Schedules. None required. See page 38 of this Form 10-K.
- 3. Exhibits. See Index to Exhibits.

ITEM 16. Form 10-K Summary

None.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized on this 5th day of February, 2019.

SPX FLOW, Inc.

(Registrant)

By /s/ Jaime M. Easley

Jaime M. Easley Vice President, Chief Financial Officer and Chief Accounting Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in the capacities indicated on this 5th day of February, 2019.

/s/ Marcus G. Michael	/s/ Jaime M. Easley
Marcus G. Michael	Jaime M. Easley
President, Chief Executive Officer and Director	Vice President, Chief Financial Officer and Chief Accounting Officer
/s/ Robert F. Hull, Jr.	/s/ Majdi B. Abulaban
Robert F. Hull, Jr.	Majdi B. Abulaban
Non-Executive Chairman of the Board of Directors	Director
/s/ Anne K. Altman	/s/ Patrick D. Campbell
Anne K. Altman	Patrick D. Campbell
Director	Director
/s/ Emerson U. Fullwood	/s/ Terry S. Lisenby
Emerson U. Fullwood	Terry S. Lisenby
Director	Director
/s/ Suzanne B. Rowland	/s/ David V. Singer
Suzanne B. Rowland	David V. Singer
Director	Director

INDEX TO EXHIBITS

Item No.	Description
2.1	Separation and Distribution Agreement, dated as of September 22, 2015, by and between SPX FLOW, Inc. and SPX Corporation, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
3.1	Amended and Restated Certificate of Incorporation of SPX FLOW, Inc., as amended, incorporated by reference from the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2018 (file no. 1-37393).
3.2	Amended and Restated Bylaws of SPX FLOW, Inc., incorporated by reference to Exhibit 3.1 to the Company's Current Report on Form 8-K filed on May 10, 2018 (file no. 1-37393).
4.1	2024 Notes Indenture, dated as of August 10, 2016, by and among SPX FLOW, Inc., the subsidiary guarantors named therein and U.S. Bank National Association, as trustee (including form of 2024 Note), incorporated by reference from the Company's Current Report on Form 8-K filed on August 11, 2016 (file no. 1-37393).
4.2	2026 Notes Indenture, dated as of August 10, 2016, by and among SPX FLOW, Inc., the subsidiary guarantors named therein and U.S. Bank National Association, as trustee (including form of 2026 Note), incorporated by reference from the Company's Current Report on Form 8-K filed on August 11, 2016 (file no. 1-37393).
10.1	Tax Matters Agreement, dated as of September 26, 2015, by and between SPX FLOW, Inc. and SPX Corporation, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.2	Employee Matters Agreement, dated as of September 26, 2015, by and between SPX FLOW, Inc. and SPX Corporation, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.3	Trademark License Agreement, dated as of September 26, 2015, by and between SPX FLOW, Inc. and SPX Corporation, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.4*	SPX FLOW Stock Compensation Plan, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.5*	Form of SPX FLOW Stock Option Award Agreement, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.6*	Form of SPX FLOW Restricted Stock Unit Award Agreement, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.7*	Form of SPX FLOW Restricted Stock Award Agreement, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.8*	SPX FLOW Annual Enterprise Bonus Plan, incorporated by reference from the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2018 (file no. 1-37393).
10.9*	SPX FLOW Supplemental Retirement Plan for Top Management, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.10*	SPX FLOW Life Insurance Plan for Key Managers, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.11*	SPX FLOW Supplemental Retirement Savings Plan, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.12*	SPX FLOW Executive Long-Term Disability Plan, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.13*	Form of Assignment and Assumption of and Amendment to Employment Agreement, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.14*	Form of Assignment and Assumption of and Amendment to Change of Control Agreement, incorporated by reference from the Company's Current Report on Form 8-K filed on September 28, 2015 (file no. 1-37393).
10.15*	Form of SPX FLOW Confidentiality and Non-Competition Agreement, incorporated by reference from the Company's Quarterly Report on Form 10-Q for the period ended September 26, 2015 (file no. 1-37393).
10.16*	Amendment to the SPX FLOW Supplemental Retirement Savings Plan, incorporated by reference from the Company's Quarterly Report on Form 10-Q for the period ended September 26, 2015 (file no. 1-37393).
10.17*	Employment Agreement between Marcus G. Michael and SPX FLOW, Inc., incorporated herein by reference from the Company's Form 8-K/A filed on January 8, 2016 (file no. 1-37393).

Item No.	Description
10.18*	Change of Control Agreement between Marcus G. Michael and SPX FLOW, Inc., incorporated herein by reference from the Company's Form 8-K/A filed on January 8, 2016 (file no. 1-37393).
10.19*	Employment Agreement between SPX Corporation and Jeremy W. Smeltser, incorporated herein by reference to the SPX Corporation Quarterly Report on Form 10-Q for the period ended June 27, 2009 (file no. 1-6948).
10.20*	Change of Control Agreement between Jeremy W. Smeltser and SPX Corporation, as amended and restated December 2, 2013, incorporated herein by reference from SPX Corporation's Current Report on Form 8-K filed on December 5, 2013 (file no. 1-6948).
10.21*	Form of Waiver of Certain Employment Agreement Provisions by Jeremy W. Smeltser, dated December 2, 2013, incorporated herein by reference from SPX Corporation's Current Report on Form 8-K filed on December 5, 2013 (file no. 1-6948).
10.22*	Form of Change of Control Agreement between each of Stephen A. Tsoris, Belinda G. Hyde and Kevin J. Eamigh, and SPX Corporation, incorporated herein by reference from the SPX Corporation Annual Report on Form 10-K for the year ended December 31, 2014 (file no. 1-6948).
10.23*	Form of Change of Control Agreement between each of Dwight Gibson, Tyrone Jeffers, Jose Larios and Ryan Taylor and SPX FLOW, Inc., incorporated herein by reference from the SPX FLOW, Inc. Annual Report on Form 10-K for the year ended December 31, 2016 (file no. 1-37393).
10.24	Credit Agreement, dated as of September 1, 2015, among SPX FLOW, Inc., the Foreign Subsidiary Borrowers party thereto, Bank of America, N.A., as Administrative Agent, Deutsche Bank AG Deutschlandgeschäft Branch, as Foreign Trade Facility Agent, and the other agents and lenders party thereto, incorporated by reference from SPX Corporation's Current Report on Form 8-K filed on September 1, 2015 (file no. 1-6948).
10.25	First Amendment to Credit Agreement, dated as of July 11, 2016, among SPX FLOW, Inc., the Foreign Subsidiary Borrowers party thereto, the Subsidiary Guarantors party thereto, the Lenders party thereto, Deutsche Bank AG Deutschlandgeschäft Branch, as Foreign Trade Facility Agent, and Bank of America, N.A., as Administrative Agent, incorporated by reference from SPX FLOW's Current Report on Form 8-K filed on July 12, 2016 (file no. 1-37393).
10.26	Security Agreement, dated as of July 11, 2016, among SPX FLOW, Inc., the Grantors party thereto, and Bank of America, N.A., as Administrative Agent, incorporated by reference from SPX FLOW's Current Report on Form 8-K filed on July 12, 2016 (file no. 1-37393).
10.27	Second Amendment to Credit Agreement, dated as of December 16, 2016, among SPX FLOW, Inc., the Foreign Subsidiary Borrowers party thereto, the Subsidiary Guarantors party thereto, the Lenders party thereto, Deutsche Bank AG Deutschlandgeschäft Branch, as Foreign Trade Facility Agent, and Bank of America, N.A., as Administrative Agent, incorporated by reference from SPX FLOW's Current Report on Form 8-K filed on December 16, 2016 (file no. 1-37393).
11.1	Statement regarding computation of earnings (loss) per share. See consolidated statements of operations on page 40 of this Form 10-K.
21.1	Subsidiaries.
23.1	Consent of Independent Registered Public Accounting Firm.
31.1	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1	Certification of Chief Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. Section 1350, adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101.1	SPX FLOW, Inc. financial information from its Form 10-K for the annual period ended December 31, 2018, formatted in XBRL, including: (i) Consolidated Statements of Operations for the years ended December 31, 2018, 2017, and 2016; (ii) Consolidated Statements of Comprehensive Income (Loss) for the years ended December 31, 2018, 2017, and 2016; (iii) Consolidated Balance Sheets as of December 31, 2018 and 2017; (iv) Consolidated Statements of Equity for the years ended December 31, 2018, 2017, and 2016; (v) Consolidated Statements of Cash Flows for the years ended December 31, 2018, 2017, and 2016; and (vi) Notes to Consolidated Financial Statements.

* Denotes management contract or compensatory plan or arrangement.



EXECUTIVE OFFICERS

Marcus G. Michael

President, Chief Executive Officer and Director

Jaime M. Easley

Vice President, Chief Financial Officer and Chief Accounting Officer

Kevin J. Eamigh

Chief Information Officer and Vice President, Global Business Services Dwight A. K. Gibson

President, Food and Beverage

Belinda G. Hyde

Vice President and Chief Human Resources Officer

Tyrone Jeffers

Vice President, Global Manufacturing and Supply Chain

Jose Larios

President, Industrial and Power and Energy

Ryan Taylor

Vice President and Chief Strategy Officer

Stephen A. Tsoris

Vice President, Secretary, and General Counsel

BOARD OF DIRECTORS

Majdi B. Abulaban

Senior Vice President of Global Signal & Power Solutions

Aptiv PLC

Anne K. Altman

Former General Manager, US Federal and Government Industries

IBM Corporation

Patrick D. Campbell

Former Senior Vice President and Chief Financial Officer

3M Company

Emerson U. Fullwood

Retired Corporate Vice President

Xerox Corporation

Robert F. Hull, Jr.

Former Chief Financial Officer Lowe's Companies, Inc.

Terry S. Lisenby

Retired Chief Financial Officer, Treasurer and Executive Vice President

Nucor Corporation

Marcus G. Michael

President and Chief Executive Officer SPX FLOW, Inc.

Suzanne B. Rowland

Group Vice President, Industrial Specialties

Ashland Global Holdings, Inc.

David V. Singer

Former Chief Executive Officer
Snyder's-Lance, Inc.

EXECUTIVE OFFICES

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REGISTERED OFFICE

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E-mail: investor@spxflow.com Website: www.spxflow.com PUBLICATIONS

For copies of the SEC Form 10-K, visit our website at www.spxflow.com, or contact Investor Relations at 877-498-8861 or investor@spxflow.com

QUARTERLY BUSINESS RESULTS & NEWS

Current investor information is available on our website at www.spxflow.com

TRANSFER AGENT & REGISTRAR

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